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## 華潤電力控股有限公司

### China Resources Power Holdings Company Limited

*(Incorporated in Hong Kong with limited liability under the Companies Ordinance)*

**(Stock Code: 836)**

## April 2016 Update on Power Plant Net Generation Figures and Coal Production Volume of Coal Mines

The appended press release contains power plant net generation figures and coal production volume of coal mines for April 2016 for China Resources Power Holdings Company Limited (“**the Company**”) and its subsidiaries and associates. The information in the press release may be price sensitive. This announcement containing the press release is accordingly being issued pursuant to Part XIVA of the Securities and Futures Ordinance. The information in the press release has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors.

This announcement is issued by the Company pursuant to Part XIVA of the Securities and Futures Ordinance.

The information in this announcement has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors and as such is for investors’ reference only.

**Investors are advised to exercise caution in dealing in shares of the Company.**

By order of the Board  
**CHINA RESOURCES POWER  
HOLDINGS COMPANY LIMITED**  
**ZHOU Junqing**  
*Chairman*

Hong Kong, 13 May 2016

*As at the date of this announcement, the executive Directors are Ms. ZHOU Junqing, Mr. ZHANG Shen Wen, Mr. GE Changxin, Mr. HU Min and Ms. WANG Xiao Bin; the non-executive Directors are Mr. CHEN Ying and Mr. WANG Yan; and the independent non-executive Directors are Mr. MA Chiu-Cheung, Andrew, Ms. Elsie LEUNG Oi-sie, Dr. Raymond Kuo-fung CH’IEN and Mr. Jack SO Chak Kwong.*



13 May 2016

## **Net Generation of Subsidiary Power Plants in the First Four Months of 2016 Increased by 0.6%**

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in April 2016 decreased by 12.1% to 10,501,912 MWh from 11,949,510 MWh for the same period of 2015. Total net generation of subsidiary power plants for the first four months of 2016 increased by 0.6% to 47,368,092 MWh compared to 47,099,214 MWh for the same period last year.

On a same plant basis, total net generation of subsidiary coal-fired power plants in the first four months of 2016 decreased by 7.2% compared to the same period of 2015. Power plants located in Henan and Hubei recorded 10.4% and 0.5% increases year on year, respectively. Power plants located in Guangdong, Hebei, Jiangsu and Other provinces recorded 20.9%, 7.3%, 6.3% and 14.4% decreases year on year, respectively.

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Net generation of each power plant in April 2016 with comparative figures for the same period in 2015 is as follows:

Subsidiaries		Net generation April 2016 (MWh)	Net generation April 2015 (MWh)	Increase/ Decrease in April (%)	Net generation of the First Four Months of 2016 (MWh)	Net generation of the First Four Months of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu	1,007,096	1,088,608	-7.5%	3,553,638	3,895,129	-8.8%
2	CR Huaxin*	186,173	178,247	4.4%	1,163,334	1,007,285	15.5%
3	CR Yixing*	59,637	36,057	65.4%	239,027	203,245	17.6%
4	CR Banqiao*	241,980	210,758	14.8%	824,933	867,996	-5.0%
5	Nanjing Chemical Industry Park*	240,309	388,436	-38.1%	1,410,845	1,533,985	-8.0%
6	CR Nanjing Thermal*	640,810	341,111	87.9%	2,536,820	2,102,534	20.7%
7	CR Xuzhou Phase III*	605,009	1,160,161	-47.9%	2,930,792	3,905,491	-25.0%
8	CR Fuyang	436,621	405,761	7.6%	2,173,026	2,093,784	3.8%
9	CR Liyujiang	296,206	217,457	36.2%	729,087	1,053,069	-30.8%
10	CR Liyujiang B	577,254	541,133	6.7%	1,653,783	1,899,121	-12.9%
11	CR Xingning	43,030	112,076	-61.6%	247,804	346,805	-28.5%
12	CR Guangzhou Thermal*	210,757	250,971	-16.0%	791,018	1,027,945	-23.0%
13	CR Haifeng	522,638	481,088	8.6%	1,591,853	845,843	88.2%
14	CR Cangzhou	284,103	258,813	9.8%	1,226,467	1,237,290	-0.9%
15	CR Caofeidian*	145,943	266,822	-45.3%	947,497	1,075,212	-11.9%
16	CR Tangshan Fengrun*	161,388	176,757	-8.7%	1,034,331	1,147,104	-9.8%
17	CR Bohaixinqu*	205,753	87,094.90	N/A	868,952	135,621	N/A
18	CR Shouyangshan*	534,599	550,116	-2.8%	2,244,927	2,000,215	12.2%
19	CR Dengfeng	139,861	132,970	5.2%	902,747	834,866	8.1%
	CR Dengfeng Phase II*	384,427	545,147	-29.5%	1,735,887	1,747,476	-0.7%
20	CR Gucheng*	245,925	150,170	63.8%	927,071	670,205	38.3%
21	CR Luoyang*	53,548	49,004	9.3%	267,337	254,443	5.1%
22	CR Jiaozuo Longyuan*	409,699	244,559	67.5%	2,008,096	774,015	159.4%
23	CR Lianyuan	107,898	144,513	-25.3%	498,669	816,963	-39.0%
24	CR Hubei	148,754	164,337	-9.5%	873,428	846,857	3.1%
	CR Hubei Phase II*	159,953	482,805	-66.9%	2,261,643	2,333,425	-3.1%
25	CR Yichang*	181,600	171,767	5.7%	799,770	736,220	8.6%
26	CR Shenhai Thermal	142,280	165,300	-13.9%	875,660	773,890	13.2%

Subsidiaries		Net generation April 2016 (MWh)	Net generation April 2015 (MWh)	Increase/ Decrease in April (%)	Net generation of the First Four Months of 2016 (MWh)	Net generation of the First Four Months of 2015 (MWh)	Increase/ Decrease (%)
27	CR Panjin Thermal	184,600	138,540	33.2%	1,035,850	866,540	19.5%
28	CR Dengkou	196,399	198,855	-1.2%	950,619	986,280	-3.6%
29	CR Heze*	367,078	636,110	-42.3%	1,593,237	2,239,319	-28.9%
30	CR Cangnan*	319,600	981,800	-67.4%	2,342,800	3,290,800	-28.8%
31	CR Beijing Thermal	77,121	40,907	88.5%	303,072	227,542	33.2%
32	CR Honghe Hydro	37,085	43,126	-14.0%	203,364	193,682	5.0%
33	CR Yazuihe Hydro	88,981	142,490	-37.6%	511,642	400,872	27.6%
34	CR Dannan Wind	2,108	3,732	-43.5%	16,831	18,384	-8.4%
35	CR Shantou Wind	3,167	5,478	-42.2%	25,693	28,356	-9.4%
36	CR Penglai Wind	12,280	13,738	-10.6%	43,041	47,020	-8.5%
37	CR Penglai Xujiaji Wind	11,771	14,774	-20.3%	41,857	46,533	-10.0%
38	CR Chaonan Wind	13,838	18,168	-23.8%	86,134	81,026	6.3%
39	CR Dahao Wind	2,531	2,896	-12.6%	12,513	15,057	-16.9%
40	CR Huilaixian'an Wind	13,849	16,466	-15.9%	90,545	83,503	8.4%
41	CR Bayinxile Wind	27,119	23,761	14.1%	99,059	91,116	8.7%
42	CR Chengde Wind Phase I	10,017	9,363	7.0%	38,733	39,324	-1.5%
43	CR Chengde Wind Phase II	9,165	8,561	7.1%	31,432	35,556	-11.6%
44	CR Chengde Wind Phase III, IV&V	35,916	34,514	4.1%	119,057	139,511	-14.7%
45	CR Yangxi Longgaoshan Wind	11,674	11,941	-2.2%	69,926	62,145	12.5%
46	CR Weihai ETD Zone Wind	11,490	15,411	-25.4%	49,568	54,789	-9.5%
47	CR Weihai Huancui Wind	8,937	12,655	-29.4%	38,603	44,667	-13.6%
48	CR Daliuhang Wind	9,982	13,146	-24.1%	39,790	42,017	-5.3%
49	CR Daxindian Wind	10,267	13,342	-23.1%	41,512	43,659	-4.9%
50	CR Pingdu Wind	10,733	13,036	-17.7%	40,598	38,498	5.5%
51	CR Jianping Wind	25,707	21,040	22.2%	63,309	58,780	7.7%
52	CR Fuxin Wind	28,562	26,410	8.1%	65,304	69,308	-5.8%
53	CR Guazhou Wind	16,809	21,963	-23.5%	75,617	89,571	-15.6%
54	CR Jiamusi Jianshan Wind	8,241	10,278	-19.8%	24,428	27,788	-12.1%
55	CR Wulian Wind	10,482	11,714	-10.5%	37,089	40,523	-8.5%

Subsidiaries		Net generation April 2016 (MWh)	Net generation April 2015 (MWh)	Increase/ Decrease in April (%)	Net generation of the First Four Months of 2016 (MWh)	Net generation of the First Four Months of 2015 (MWh)	Increase/ Decrease (%)
56	CR Jvxian Wind	9,201	11,609	-20.7%	34,862	37,107	-6.0%
57	CR Manzhouli Wind	10,577	5,541	90.9%	22,850	22,869	-0.1%
58	CR Suizhou Wind	10,910	13,214	-17.4%	44,522	47,308	-5.9%
59	CRNE Datong Wind	45,541	35,757	27.4%	172,224	165,354	4.2%
60	CRNE Lianzhou Wind	29,550	35,886	-17.7%	110,739	114,963	-3.7%
61	CRNE Qingdao Wind	10,733	13,036	-17.7%	40,598	38,498	5.5%
62	CRNE Datongguangling Wind	24,130	20,003	20.6%	74,864	95,032	-21.2%
63	CRNE Biyang Wind	19,968	20,245	-1.4%	82,689	73,063	13.2%
64	CRNE Beipiao Wind	49,972	22,211	125.0%	119,242	66,076	80.5%
65	CRNE Linwu Wind	11,559	14,316	-19.3%	34,628	44,479	-22.1%
66	CRNE Suizhou Wind	14,566	18,667	-22.0%	60,030	62,553	-4.0%
67	CRNE Datongyanggao Wind	23,734	20,603	15.2%	94,697	94,338	0.4%
68	CRNE Wulian Wind	11,007	12,090	-9.0%	37,758	39,646	-4.8%
69	CRNE Jvxian Wind	9,447	12,467	-24.2%	36,085	38,476	-6.2%
70	CRNE Jinzhou Wind	12,800	11,334	12.9%	33,942	27,447	23.7%
71	CRBE Linghai Wind	22,061	9,740	126.5%	44,873	24,510	83.1%
72	CRNE Jining Wind	9,399	11,528	-18.5%	33,645	36,694	-8.3%
73	CRNE Yangjiang Wind	5,393	6,731	-19.9%	36,935	29,720	24.3%
74	CRNE Suixian Tianhekou Wind	30,928	36,274	-14.7%	125,796	120,397	4.5%
75	CRNE Rizhao Wind	11,627	14,991	-22.4%	44,094	49,018	-10.0%
76	CRNE Lufeng Wind	9,335	10,342	-9.7%	50,570	48,105	5.1%
77	CRNE Xinyi Wind	9,328	6,090	53.2%	30,254	23,012	31.5%
78	CRNE Wulanchabu Wind	15,043	13,073	15.1%	52,179	45,383	15.0%
79	CRNE Nantong Wind	7,372	9,910	-25.6%	36,082	32,999	9.3%
80	CRNE Wulanchabu Bayin Wind	11,186	8,213	36.2%	32,043	28,093	14.1%
81	CRNE Linyi Wind	15,273	16,917	-9.7%	58,865	44,053	33.6%
82	CRNE Fuxin Wind	15,448	13,503	14.4%	35,688	39,380	-9.4%
83	CR Zaoyang Wind	15,195	9,021	68.4%	57,731	22,093	161.3%
84	CRNE Zoucheng Wind	8,950	9,949	-10.0%	30,639	20,354	50.5%

Subsidiaries		Net generation April 2016 (MWh)	Net generation April 2015 (MWh)	Increase/ Decrease in April (%)	Net generation of the First Four Months of 2016 (MWh)	Net generation of the First Four Months of 2015 (MWh)	Increase/ Decrease (%)
85	CRNE Rongxian Wind	13,238	-	N/A	44,268	-	N/A
86	CRNE Manzhouli Wind	5,182	-	N/A	9,164	-	N/A
87	CRNE Jinping Wind	2,955	-	N/A	8,914	-	N/A
88	CRNE Liping Wind	6,593	-	N/A	22,270	-	N/A
89	CR Guangshui Wind	7,787	-	N/A	32,545	-	N/A
90	CR Yicheng Wind	10,002	-	N/A	42,632	-	N/A
91	CRNE Huanxian Wind	5,846	-	N/A	19,340	-	N/A
92	CRNE Xinzhou Wind	12,980	-	N/A	63,834	-	N/A
93	CRNE Fujin Wind	7,806	-	N/A	19,198	-	N/A
94	CR De'an Wind	2,735	-	N/A	5,646	-	N/A
95	CRNE Tailai Solar	2,095	-	N/A	7,190	-	N/A
96	CRNE Tianzhen Solar	3,259	-	N/A	11,863	-	N/A
97	CRNE Zhaotong Solar	2,439	-	N/A	2,439	-	N/A
<b>Subsidiaries subtotal</b>		<b>10,501,912</b>	<b>11,949,510</b>	<b>-12.1%</b>	<b>47,368,092</b>	<b>47,099,214</b>	<b>0.6%</b>

98	CR Xuzhou	370,090	357,103	3.6%	1,569,577	1,718,896	-8.7%
99	CR Zhenjiang	745,091	765,292	-2.6%	2,625,475	2,738,330	-4.1%
100	Yangzhou No.2	460,828	580,302	-20.6%	1,808,855	1,754,234	3.1%
101	Wenzhou Telluride	137,926	238,079	-42.1%	563,800	932,310	-39.5%
102	Shajiao C	982,650	1,175,500	-16.4%	3,394,850	3,282,000	3.4%
103	Hengfeng	276,330	297,990	-7.3%	1,212,210	983,390	23.3%
104	Hengfeng Phase II	141,940	161,420	-12.1%	997,094	979,053	1.8%
105	CR Hezhou	256,275	489,900	-47.7%	1,635,915	2,263,650	-27.7%
<b>Associates subtotal</b>		<b>3,371,130</b>	<b>4,065,586</b>	<b>-17.1%</b>	<b>13,807,776</b>	<b>14,651,863</b>	<b>-5.8%</b>

<b>Grand Total</b>		<b>13,873,043</b>	<b>16,015,096</b>	<b>-13.4%</b>	<b>61,175,868</b>	<b>61,751,077</b>	<b>-0.9%</b>
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\*Power plants undertook repair and maintenance in the reporting period

Same Plant Net Generation by Provinces

Province	Net generation April 2016 (MWh)	Net generation April 2015 (MWh)	Increase/ Decrease in April (%)	Net generation of the First Four Months of 2016 (MWh)	Net generation of the First Four Months of 2015 (MWh)	Increase/ Decrease (%)
Guangdong	1,127,247	1,121,636	0.5%	3,421,692	4,326,939	-20.9%
Jiangsu	2,981,014	3,403,378	-12.4%	12,659,388	13,515,664	-6.3%
Hebei	591,434	702,391	-15.8%	3,208,294	3,459,605	-7.3%
Henan	1,358,361	1,427,407	-4.8%	6,077,968	5,507,205	10.4%
Hubei	490,306	818,910	-40.1%	3,934,841	3,916,501	0.5%
Other provinces	1,754,476	2,670,880	-34.3%	9,469,861	11,067,576	-14.4%
<b>Subsidiaries Same Plant Net Generation</b>	<b>8,302,838</b>	<b>10,144,601</b>	<b>-18.2%</b>	<b>38,772,045</b>	<b>41,793,491</b>	<b>-7.2%</b>
<b>Subsidiaries + Associates Same Plant Net Generation</b>	<b>11,673,969</b>	<b>14,210,188</b>	<b>-17.8%</b>	<b>52,579,821</b>	<b>56,445,354</b>	<b>-6.8%</b>



13 May 2016

## **Coal Production in the First Four Months of 2016 Reached 4.364 Million Tonnes**

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total coal production in April 2016 increased by 0.2% to 1.338 million tonnes from 1.335 million tonnes for the same period last year. Total coal production for the first four months of 2016 increased by 6.9% to 4.364 million tonnes compared to 4.084 million tonnes for the same period last year.

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Coal production volume of each coal mining company in April 2016 and the same period last year is as follows:

Subsidiaries	Coal Production April 2016 (Thousand tonnes)	Coal Production April 2015 (Thousand tonnes)	Increase/Decrease In April (%)	Coal Production in the First Four Months of 2016 (Thousand tonnes)	Coal Production in the First Four Months of 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
CR Tianneng	-	131.0	N/A	13.0	534.8	-97.6%
Hunan China Resources	20.9	38.5	-45.7%	82.6	132.8	-37.8%
Hunan Lianyuan	26.0	16.7	55.7%	65.5	52.3	25.2%
CR Shanxi <sup>(1)</sup>	0.7	17.0	-96.2%	8.1	23.4	-65.4%
CR Liansheng	724.8	642.2	12.9%	2,456.9	1,934.1	27.0%
CR Daning	333.9	299.3	11.6%	1,015.4	800.5	26.8%
<b>Subsidiaries subtotal</b>	<b>1,106.2</b>	<b>1,144.7</b>	<b>-3.4%</b>	<b>3,641.5</b>	<b>3,478.0</b>	<b>4.7%</b>

Associates	Coal Production April 2016 (Thousand tonnes)	Coal Production April 2015 (Thousand tonnes)	Increase/Decrease In April (%)	Coal Production in the First Four Months of 2016 (Thousand tonnes)	Coal Production in the First Four Months of 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
Henan Yonghua	88.9	173.1	-48.6%	420.0	555.2	-24.4%
CR Taiyuan <sup>(2)</sup>	143.0	17.4	720.4%	302.6	51.0	493.9%
<b>Associates subtotal</b>	<b>231.9</b>	<b>190.5</b>	<b>21.7%</b>	<b>722.6</b>	<b>606.2</b>	<b>19.2%</b>

<b>Grand Total</b>	<b>1,338.1</b>	<b>1,335.2</b>	<b>0.2%</b>	<b>4,364.2</b>	<b>4,084.1</b>	<b>6.9%</b>
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(1) Volume produced from CR Shanxi from the technical upgrade and construction process which is not accounted for in the Income Statement.

(2) CR Taiyuan commenced commercial operation in Oct 2015.