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## 華潤電力控股有限公司

### China Resources Power Holdings Company Limited

*(Incorporated in Hong Kong with limited liability under the Companies Ordinance)*

**(Stock Code: 836)**

### March 2016 Update on Power Plant

### Net Generation Figures and Coal Production Volume of Coal Mines

The appended press release contains power plant net generation figures and coal production volume of coal mines for March 2016 for China Resources Power Holdings Company Limited (“**the Company**”) and its wholly owned subsidiaries. The information in the press release may be price sensitive. This announcement containing the press release is accordingly being issued pursuant to Part XIVA of the Securities and Futures Ordinance. The information in the press release has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors.

This announcement is issued by the Company pursuant to Part XIVA of the Securities and Futures Ordinance.

The information in this announcement has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors and as such is for investors’ reference only.

**Investors are advised to exercise caution in dealing in shares of the Company.**

By order of the Board  
**CHINA RESOURCES POWER  
HOLDINGS COMPANY LIMITED**  
**ZHOU Junqing**  
*Chairman*

Hong Kong, 12 April 2016

*As at the date of this announcement, the executive Directors are Ms. ZHOU Junqing, Mr. ZHANG Shen Wen and Ms. WANG Xiao Bin; the non-executive Directors are Mr. DU Wenmin, Mr. WEI Bin, Mr. CHEN Ying and Mr. WANG Yan; and the independent non-executive Directors are Mr. MA Chiu-Cheung, Andrew, Ms. Elsie LEUNG Oi-sie, Dr. Raymond Kuo-fung CH’IEN and Mr. Jack SO Chak Kwong.*



12 April 2016

## Net Generation of Subsidiary Power Plants in the First Three Months of 2016 Increased by 4.9%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in March 2016 increased by 5.2% to 12,314,154 MWh from 11,702,923 MWh for the same period of 2015. Total net generation of subsidiary power plants for the first three months of 2016 increased by 4.9% to 36,866,179 MWh compared to 35,149,704 MWh for the same period last year.

On a same plant basis, total net generation of subsidiary coal-fired power plants in the first three months of 2016 decreased by 3.7% compared to the same period of 2015. Power plants located in Henan and Hubei recorded 15.7% and 11.2% increases year on year, respectively. Power plants located in Guangdong, Hebei, Jiangsu and Other provinces recorded 28.4%, 5.1%, 4.3% and 8.1% decreases year on year, respectively.

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Net generation of each power plant in March 2016 with comparative figures for the same period in 2015 is as follows:

Subsidiaries		Net generation March 2016 (MWh)	Net generation March 2015 (MWh)	Increase/ Decrease in March (%)	Net generation of the First Three Months of 2016 (MWh)	Net generation of the First Three Months of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu	1,109,126	1,026,223	8.1%	2,546,541	2,806,521	-9.3%
2	CR Huaxin	290,359	242,221	19.9%	977,161	829,037	17.9%
3	CR Yixing	64,061	47,789	34.0%	179,391	167,188	7.3%
4	CR Banqiao*	188,733	197,926	-4.6%	582,953	657,238	-11.3%
5	Nanjing Chemical Industry Park*	394,234	408,995	-3.6%	1,170,535	1,145,549	2.2%
6	CR Nanjing Thermal	710,660	665,041	6.9%	1,896,010	1,761,423	7.6%
7	CR Xuzhou Phase III*	481,036	967,316	-50.3%	2,325,783	2,745,330	-15.3%
8	CR Fuyang	567,653	413,958	37.1%	1,736,405	1,688,023	2.9%
9	CR Liyujiang	159,542	291,972	-45.4%	432,881	835,611	-48.2%
10	CR Liyujiang B	542,898	439,988	23.4%	1,076,529	1,357,989	-20.7%
11	CR Xingning	103,730	68,698	51.0%	204,775	234,729	-12.8%
12	CR Guangzhou Thermal*	222,104	250,610	-11.4%	580,261	776,974	-25.3%
13	CR Haifeng	627,908	364,755	72.1%	1,069,215	364,755	193.1%
14	CR Cangzhou*	286,856	332,090	-13.6%	942,364	978,477	-3.7%
15	CR Caofeidian*	197,608	236,825	-16.6%	801,554	808,390	-0.8%
16	CR Tangshan Fengrun	233,202	330,508	-29.4%	872,942	970,347	-10.0%
17	CR Bohaixinqi*	208,828	-	N/A	663,199	48,527	N/A
18	CR Shouyangshan	571,937	527,684	8.4%	1,710,328	1,450,100	17.9%
19	CR Dengfeng	212,219	205,899	3.1%	762,886	701,896	8.7%
	CR Dengfeng Phase II	341,773	294,410	16.1%	1,351,459	1,202,329	12.4%
20	CR Gucheng*	175,217	162,630	7.7%	681,146	520,035	31.0%
21	CR Luoyang	75,112	72,401	3.7%	213,789	205,439	4.1%
22	CR Jiaozuo Longyuan*	454,069	289,296	57.0%	1,598,397	529,456	201.9%
23	CR Lianyuan	72,312	221,528	-67.4%	390,771	672,450	-41.9%
24	CR Hubei	185,636	172,859	7.4%	724,674	682,519	6.2%
	CR Hubei Phase II	663,419	521,055	27.3%	2,101,691	1,850,620	13.6%
25	CR Yichang	190,122	196,884	-3.4%	618,169	564,453	9.5%
26	CR Shenhai Thermal	240,360	164,730	45.9%	733,380	608,590	20.5%

Subsidiaries		Net generation March 2016 (MWh)	Net generation March 2015 (MWh)	Increase/ Decrease in March (%)	Net generation of the First Three Months of 2016 (MWh)	Net generation of the First Three Months of 2015 (MWh)	Increase/ Decrease (%)
27	CR Panjin Thermal	250,570	197,000	27.2%	851,250	728,000	16.9%
28	CR Dengkou	280,739	240,098	16.9%	754,220	787,425	-4.2%
29	CR Heze*	375,164	559,771	-33.0%	1,226,159	1,603,209	-23.5%
30	CR Cangnan*	701,800	596,600	17.6%	2,023,200	2,309,000	-12.4%
31	CR Beijing Thermal	84,724	56,773	49.2%	225,951	186,635	21.1%
32	CR Honghe Hydro	41,825	38,566	8.5%	166,280	150,556	10.4%
33	CR Yazuihe Hydro	162,360	146,157	11.1%	422,661	258,382	63.6%
34	CR Dannan Wind	4,698	4,358	7.8%	14,723	14,652	0.5%
35	CR Shantou Wind	7,497	6,862	9.3%	22,526	22,878	-1.5%
36	CR Penglai Wind	11,106	13,382	-17.0%	30,761	33,283	-7.6%
37	CR Penglai Xujiaji Wind	11,216	11,748	-4.5%	30,086	31,759	-5.3%
38	CR Chaonan Wind	20,984	17,706	18.5%	72,296	62,858	15.0%
39	CR Dahao Wind	3,080	3,982	-22.6%	9,982	12,161	-17.9%
40	CR Huilaixian'an Wind	23,954	19,870	20.6%	76,696	67,036	14.4%
41	CR Bayinxile Wind	24,312	24,538	-0.9%	71,940	67,355	6.8%
42	CR Chengde Wind Phase I	10,252	11,597	-11.6%	28,716	29,961	-4.2%
43	CR Chengde Wind Phase II	9,307	11,107	-16.2%	22,267	26,995	-17.5%
44	CR Chengde Wind Phase III, IV&V	35,218	41,520	-15.2%	83,140	104,997	-20.8%
45	CR Yangxi Longgaoshan Wind	16,367	18,413	-11.1%	58,251	50,204	16.0%
46	CR Weihai ETD Zone Wind	14,736	13,455	9.5%	38,078	39,378	-3.3%
47	CR Weihai Huancui Wind	11,014	9,977	10.4%	29,666	32,012	-7.3%
48	CR Dalujiang Wind	12,430	9,699	28.2%	29,808	28,871	3.2%
49	CR Daxindian Wind	12,881	10,647	21.0%	31,245	30,316	3.1%
50	CR Pingdu Wind	10,719	9,362	14.5%	29,865	25,463	17.3%
51	CR Jianping Wind	18,326	18,240	0.5%	37,602	37,740	-0.4%
52	CR Fuxin Wind	16,870	23,930	-29.5%	36,742	42,898	-14.3%
53	CR Guazhou Wind	15,433	22,687	-32.0%	58,809	67,607	-13.0%
54	CR Jiamusi Jianshan Wind	4,628	6,562	-29.5%	16,187	17,510	-7.6%
55	CR Wulian Wind	11,020	9,563	15.2%	26,607	28,809	-7.6%

Subsidiaries		Net generation March 2016 (MWh)	Net generation March 2015 (MWh)	Increase/ Decrease in March (%)	Net generation of the First Three Months of 2016 (MWh)	Net generation of the First Three Months of 2015 (MWh)	Increase/ Decrease (%)
56	CR Juxian Wind	11,275	10,893	3.5%	25,661	25,498	0.6%
57	CR Manzhouli Wind	6,993	5,629	24.2%	12,273	17,329	-29.2%
58	CR Suizhou Wind	12,801	13,043	-1.9%	33,612	34,094	-1.4%
59	CRNE Datong Wind	49,840	50,625	-1.6%	126,683	129,597	-2.2%
60	CRNE Lianzhou Wind	23,514	31,838	-26.1%	81,189	79,077	2.7%
61	CRNE Qindao Wind	10,719	9,362	14.5%	29,865	25,463	17.3%
62	CRNE Datongguangling Wind	21,232	26,611	-20.2%	50,734	75,029	-32.4%
63	CRNE Biyang Wind	24,333	20,198	20.5%	62,721	52,818	18.7%
64	CRNE Beipiao Wind	29,009	19,528	48.6%	69,270	43,864	57.9%
65	CRNE Linwu Wind	10,706	12,628	-15.2%	23,069	30,163	-23.5%
66	CRNE Suizhou Wind	18,061	17,686	2.1%	45,464	43,886	3.6%
67	CRNE Datongyanggao Wind	22,862	27,614	-17.2%	70,963	73,735	-3.8%
68	CRNE Wulian Wind	11,230	9,201	22.1%	26,751	27,556	-2.9%
69	CRNE Jvxian Wind	11,352	11,159	1.7%	26,638	26,008	2.4%
70	CRNE Jinzhou Wind	7,421	7,044	5.3%	21,142	16,113	31.2%
71	CRBE Linghai Wind	13,487	7,800	72.9%	22,812	14,770	54.5%
72	CRNE Jining Wind	10,571	8,361	26.4%	24,246	25,165	-3.7%
73	CRNE Yangjiang Wind	7,149	7,413	-3.6%	31,542	22,990	37.2%
74	CRNE Suixian Tianhekou Wind	36,142	33,620	7.5%	94,868	84,124	12.8%
75	CRNE Rizhao Wind	13,781	14,071	-2.1%	32,467	34,027	-4.6%
76	CRNE Lufeng Wind	14,402	10,632	35.5%	41,235	37,763	9.2%
77	CRNE Xinyi Wind	7,498	7,920	-5.3%	20,926	16,922	23.7%
78	CRNE Wulanchabu Wind	12,513	12,202	2.6%	37,135	32,310	14.9%
79	CRNE Nantong Wind	9,290	6,780	37.0%	28,710	23,089	24.3%
80	CRNE Wulanchabu Bayin Wind	7,045	7,668	-8.1%	20,857	19,880	4.9%
81	CRNE Linyi Wind	18,825	12,415	51.6%	43,592	27,136	60.6%
82	CRNE Fuxin Wind	9,175	13,910	-34.0%	20,240	25,878	-21.8%
83	CR Zaoyang Wind	19,950	8,212	142.9%	42,535	13,072	225.4%
84	CRNE Zoucheng Wind	9,967	10,405	-4.2%	21,689	10,405	108.4%

Subsidiaries		Net generation March 2016 (MWh)	Net generation March 2015 (MWh)	Increase/ Decrease in March (%)	Net generation of the First Three Months of 2016 (MWh)	Net generation of the First Three Months of 2015 (MWh)	Increase/ Decrease (%)
85	CRNE Rongxian Wind	11,547	-	N/A	31,030	-	N/A
86	CRNE Manzhouli Wind	2,281	-	N/A	3,983	-	N/A
87	CRNE Jinping Wind	2,656	-	N/A	5,959	-	N/A
88	CRNE Liping Wind	6,893	-	N/A	15,676	-	N/A
89	CR Guangshui Wind	9,595	-	N/A	24,757	-	N/A
90	CR Yicheng Wind	11,557	-	N/A	32,630	-	N/A
91	CRNE Huanxian Wind	5,980	-	N/A	13,494	-	N/A
92	CRNE Xinzhou Wind	16,060	-	N/A	50,854	-	N/A
93	CRNE Fujin Wind	4,411	-	N/A	11,392	-	N/A
94	CR De'an Wind	2,565	-	N/A	2,911	-	N/A
95	CRNE Fujin Wind	2,227	-	N/A	5,094	-	N/A
96	CRNE Tailai Solar	3,297	-	N/A	8,604	-	N/A
<b>Subsidiaries subtotal</b>		<b>12,314,154</b>	<b>11,702,923</b>	<b>5.2%</b>	<b>36,866,179</b>	<b>35,149,704</b>	<b>4.9%</b>

Associates		Net generation March 2016 (MWh)	Net generation March 2015 (MWh)	Increase/ Decrease in March (%)	Net generation of the First Three Months of 2016 (MWh)	Net generation of the First Three Months of 2015 (MWh)	Increase/ Decrease (%)
97	CR Xuzhou	459,650	418,051	10.0%	1,199,487	1,361,792	-11.9%
98	CR Zhenjiang	730,598	693,479	5.4%	1,880,384	1,973,038	-4.7%
99	Yangzhou No.2	344,232	389,562	-11.6%	1,348,027	1,173,932	14.8%
100	Wenzhou Telluride	145,223	194,065	-25.2%	425,874	694,231	-38.7%
101	Shajiao C	941,000	877,400	7.2%	2,412,200	2,106,500	14.5%
102	Hengfeng	321,250	204,450	57.1%	935,880	685,400	36.5%
103	Hengfeng Phase II	266,120	272,400	-2.3%	855,154	817,633	4.6%
104	CR Hezhou	438,495	410,550	6.8%	1,379,640	1,773,750	-22.2%
<b>Associates subtotal</b>		<b>3,646,568</b>	<b>3,459,956</b>	<b>5.4%</b>	<b>10,436,646</b>	<b>10,586,276</b>	<b>-1.4%</b>

<b>Grand Total</b>		<b>15,960,723</b>	<b>15,162,880</b>	<b>5.3%</b>	<b>47,302,825</b>	<b>45,735,980</b>	<b>3.4%</b>
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\*Power plants undertook repair and maintenance in the reporting period

### Same Plants Net Generation by Provinces

Province	Net generation March 2016 (MWh)	Net generation March 2015 (MWh)	Increase/ Decrease in March (%)	Net generation of the First Three Months of 2016 (MWh)	Net generation of the First Three Months of 2015 (MWh)	Increase/ Decrease (%)
Guangdong	1,028,274	1,051,268	-2.2%	2,294,446	3,205,303	-28.4%
Jiangsu	3,238,208	3,555,510	-8.9%	9,678,374	10,112,286	-4.3%
Hebei	717,666	899,422	-20.2%	2,616,860	2,757,214	-5.1%
Henan	1,376,259	1,263,023	9.0%	4,719,608	4,079,798	15.7%
Hubei	1,039,176	890,798	16.7%	3,444,534	3,097,591	11.2%
Other provinces	2,488,598	2,393,685	4.0%	7,715,385	8,396,696	-8.1%
<b>Subsidiaries Same Plant Net Generation</b>	<b>9,888,181</b>	<b>10,053,705</b>	<b>-1.6%</b>	<b>30,469,207</b>	<b>31,648,890</b>	<b>-3.7%</b>
<b>Subsidiaries + Associates Same Plant Net Generation</b>	<b>13,534,749</b>	<b>13,513,662</b>	<b>0.2%</b>	<b>40,905,853</b>	<b>42,235,166</b>	<b>-3.1%</b>



12 April 2016

## **Coal Production in the First Three Months of 2016 Reached 3.026 Million Tonnes**

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total coal production in March 2016 increased by 18.0% to 1.330 million tonnes from 1.128 million tonnes for the same period last year. Total coal production for the first three months of 2016 increased by 10.0% to 3.026 million tonnes compared to 2.750 million tonnes for the same period last year.

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Coal production volume of each coal mining company in March 2016 and the same period last year is as follows:

Subsidiaries	Coal Production March 2016 (Thousand tonnes)	Coal Production March 2015 (Thousand tonnes)	Increase/Decrease In March (%)	Coal Production in the First Three Months of 2016 (Thousand tonnes)	Coal Production in the First Three Months of 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
CR Tianneng	-	130.1	N/A	13.0	403.8	-96.8%
Hunan China Resources	20.6	34.1	-39.5%	61.7	94.3	-34.6%
Hunan Lianyuan	14.40	17.0	-15.3%	39.5	37.0	6.8%
CR Shanxi	0.60	4.6	-87.0%	7.4	6.4	16.4%
CR Liansheng	782.4	494.6	58.2%	1,732.1	1,291.9	34.1%
CR Daning	318.9	299.8	6.3%	681.5	501.2	36.0%
<b>Subsidiaries subtotal</b>	<b>1,136.9</b>	<b>980.2</b>	<b>16.0%</b>	<b>2,535.3</b>	<b>2,334.7</b>	<b>8.6%</b>

  

Associates	Coal Production March 2016 (Thousand tonnes)	Coal Production March 2015 (Thousand tonnes)	Increase/Decrease In March (%)	Coal Production in the First Three Months of 2016 (Thousand tonnes)	Coal Production in the First Three Months of 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
Henan Yonghua	118.5	133.4	-11.2%	331.1	382.1	-13.3%
CR Taiyuan <sup>(1)</sup>	75.0	14.2	426.9%	159.7	33.5	376.2%
<b>Associates subtotal</b>	<b>193.5</b>	<b>147.6</b>	<b>31.1%</b>	<b>490.8</b>	<b>415.6</b>	<b>18.1%</b>

  

<b>Grand Total</b>	<b>1,330.4</b>	<b>1,127.9</b>	<b>18.0%</b>	<b>3,026.1</b>	<b>2,750.3</b>	<b>10.0%</b>
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(1) CR Taiyuan commenced commercial operation in Oct 2015.