



11 July 2016

Net Generation of Subsidiary Power Plants in the First Six Months of 2016 Decreased by 0.7%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in June 2016 decreased by 2.6% to 12,010,040 MWh from 12,324,563 MWh for the same period of 2015. Total net generation of subsidiary power plants for the first six months of 2016 decreased by 0.7% to 70,958,229 MWh compared to 71,450,677 MWh for the same period last year.

On a same plant basis, total net generation of subsidiary coal-fired power plants in the first six months of 2016 decreased by 8.7% compared to the same period of 2015. Power plants located in Henan recorded 2.5% increase year on year. Power plants located in Guangdong, Hebei, Jiangsu, Hubei and Other provinces recorded 13.0%, 10.9%, 10.2%, 1.1% and 12.6% decreases year on year, respectively.

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Net generation of each power plant in June 2016 with comparative figures for the same period in 2015 is as follows:

Subsidiaries		Net generation June 2016 (MWh)	Net generation June 2015 (MWh)	Increase/ Decrease in June (%)	Net generation of the First Six Months of 2016 (MWh)	Net generation of the First Six Months of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu	369,946	1,023,151	-63.8%	4,634,153	6,088,911	-23.9%
2	CR Huaxin*	208,154	167,334	24.4%	1,540,064	1,349,860	14.1%
3	CR Yixing	62,038	62,898	-1.4%	358,754	331,233	8.3%
4	CR Banqiao	323,853	197,154	64.3%	1,401,696	1,255,164	11.7%
5	Nanjing Chemical Industry Park	403,725	367,456	9.9%	2,146,826	2,209,962	-2.9%
6	CR Nanjing Thermal*	426,692	648,312	-34.2%	3,301,143	3,164,602	4.3%
7	CR Xuzhou Phase III	1,078,490	1,078,964	0.0%	5,113,487	6,194,997	-17.5%
8	CR Fuyang	562,729	558,703	0.7%	3,325,873	2,872,164	15.8%
9	CR Liyujiang	282,388	292,600	-3.5%	1,283,473	1,599,674	-19.8%
10	CR Liyujiang B*	554,062	593,560	-6.7%	2,785,657	3,103,006	-10.2%
11	CR Xingning	63,150	83,619	-24.5%	375,045	538,411	-30.3%
12	CR Guangzhou Thermal	311,858	253,316	23.1%	1,383,173	1,459,315	-5.2%
13	CR Haifeng	997,943	461,010	116.5%	3,455,010	1,919,820	80.0%
14	CR Cangzhou	323,615	319,903	1.2%	1,877,554	1,849,142	1.5%
15	CR Caofeidian	165,099	316,448	-47.8%	1,259,764	1,666,654	-24.4%
16	CR Tangshan Fengrun	152,705	178,110	-14.3%	1,345,051	1,512,138	-11.0%
17	CR Bohaixinqu	298,645	243,923	22.4%	1,339,716	530,812	N/A
18	CR Shouyangshan	600,166	522,736	14.8%	3,191,382	2,871,614	11.1%
19	CR Dengfeng	175,905	133,219	32.0%	1,225,043	1,125,331	8.9%
	CR Dengfeng Phase II*	391,949	567,729	-31.0%	2,473,118	2,957,377	-16.4%
20	CR Gucheng	182,260	185,158	-1.6%	1,270,788	1,021,040	24.5%
21	CR Luoyang	69,669	65,594	6.2%	391,090	365,680	6.9%
22	CR Jiaozuo Longyuan	650,911	426,593	52.6%	3,287,197	1,570,711	109.3%
23	CR Lianyuan*	79,806	130,497	-38.8%	696,046	1,084,661	-35.8%
24	CR Hubei	211,278	176,238	19.9%	1,273,928	1,198,574	6.3%
	CR Hubei Phase II	360,129	312,365	15.3%	2,868,537	3,036,090	-5.5%
25	CR Yichang	168,537	184,265	-8.5%	1,151,932	1,120,452	2.8%
26	CR Shenhai Thermal*	162,480	177,630	-8.5%	1,192,020	1,077,410	10.6%

Subsidiaries		Net generation June 2016 (MWh)	Net generation June 2015 (MWh)	Increase/ Decrease in June (%)	Net generation of the First Six Months of 2016 (MWh)	Net generation of the First Six Months of 2015 (MWh)	Increase/ Decrease (%)
27	CR Panjin Thermal	197,060	198,230	-0.6%	1,431,470	1,228,290	16.5%
28	CR Dengkou	153,391	160,457	-4.4%	1,248,790	1,296,606	-3.7%
29	CR Heze	709,156	614,624	15.4%	2,850,556	3,411,798	-16.5%
30	CR Cangnan	515,800	876,400	-41.1%	3,392,200	5,199,800	-34.8%
31	CR Beijing Thermal	36,300	35,871	1.2%	385,968	303,369	27.2%
32	CR Honghe Hydro	95,023	67,289	41.2%	366,252	331,869	10.4%
33	CR Yazuihe Hydro*	-	47,726	-100.0%	603,904	566,567	6.6%
34	CR Dannan Wind	2,585	2,750	-6.0%	22,373	24,264	-7.8%
35	CR Shantou Wind	2,587	2,690	-3.8%	32,547	35,217	-7.6%
36	CR Penglai Wind	9,976	8,590	16.1%	62,210	67,112	-7.3%
37	CR Penglai Xujiayi Wind	9,502	7,920	20.0%	60,446	65,919	-8.3%
38	CR Chaonan Wind	18,190	19,130	-4.9%	121,506	121,360	0.1%
39	CR Dahao Wind	2,047	2,590	-21.0%	17,117	20,520	-16.6%
40	CR Huilaixian'an Wind	18,854	17,010	10.8%	127,832	114,289	11.8%
41	CR Bayinxile Wind	19,070	21,730	-12.2%	154,387	139,593	10.6%
42	CR Chengde Wind Phase I	3,662	3,660	0.1%	52,967	52,552	0.8%
43	CR Chengde Wind Phase II	3,696	3,480	6.2%	45,110	48,167	-6.3%
44	CR Chengde Wind Phase III, IV&V	14,900	14,830	0.5%	171,607	191,035	-10.2%
45	CR Yangxi Longgaoshan Wind	6,702	12,130	-44.8%	88,999	85,956	3.5%
46	CR Weihai ETD Zone Wind	10,156	8,570	18.5%	70,012	74,191	-5.6%
47	CR Weihai Huancui Wind	7,868	8,350	-5.8%	54,473	61,768	-11.8%
48	CR Daluhang Wind	7,810	8,030	-2.7%	56,533	61,424	-8.0%
49	CR Daxindian Wind	8,864	8,860	0.0%	59,686	64,600	-7.6%
50	CR Pingdu Wind	9,056	9,130	-0.8%	59,956	58,458	2.6%
51	CR Jianping Wind	11,395	11,750	-3.0%	104,431	96,091	8.7%
52	CR Fuxin Wind	21,271	20,770	2.4%	121,342	122,068	-0.6%
53	CR Guazhou Wind	13,081	23,830	-45.1%	104,738	133,890	-21.8%
54	CR Jiamusi Jianshan Wind	3,346	5,360	-37.6%	39,423	41,539	-5.1%
55	CR Wulian Wind	6,283	6,560	-4.2%	52,338	57,796	-9.4%

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56	CR Jvxian Wind	6,504	6,380	1.9%	50,146	48,924	2.5%
57	CR Manzhouli Wind	8,323	6,650	25.2%	45,297	34,598	30.9%
58	CR Suizhou Wind	11,262	10,200	10.4%	71,505	67,249	6.3%
59	CRNE Datong Wind	27,776	32,760	-15.2%	245,465	247,331	-0.8%
60	CRNE Lianzhou Wind	23,866	28,450	-16.1%	161,550	167,701	-3.7%
61	CRNE Qindao Wind	9,056	9,130	-0.8%	59,956	58,458	2.6%
62	CRNE Datongguangling Wind	15,444	19,070	-19.0%	117,454	128,948	-8.9%
63	CRNE Biyang Wind	17,475	17,240	1.4%	120,601	103,272	16.8%
64	CRNE Beipiao Wind	29,832	15,600	91.2%	206,957	108,910	90.0%
65	CRNE Linwu Wind	12,305	18,370	-33.0%	57,306	74,745	-23.3%
66	CRNE Suizhou Wind	14,782	12,660	16.8%	96,061	88,133	9.0%
67	CRNE Datongyanggao Wind	9,987	15,630	-36.1%	124,748	133,347	-6.4%
68	CRNE Wulian Wind	6,830	7,320	-6.7%	53,617	58,002	-7.6%
69	CRNE Jvxian Wind	6,386	6,490	-1.6%	51,522	50,619	1.8%
70	CRNE Jinzhou Wind	10,864	12,210	-11.0%	58,915	56,330	4.6%
71	CRBE Linghai Wind	17,525	6,470	170.9%	87,483	40,650	115.2%
72	CRNE Jining Wind	7,489	6,870	9.0%	51,003	53,434	-4.6%
73	CRNE Yangjiang Wind	2,868	5,890	-51.3%	45,641	41,730	9.4%
74	CRNE Suixian Tianhekou Wind	30,914	28,720	7.6%	201,366	173,603	16.0%
75	CRNE Rizhao Wind	8,191	8,640	-5.2%	63,028	65,710	-4.1%
76	CRNE Lufeng Wind	10,680	9,710	10.0%	72,713	71,054	2.3%
77	CRNE Xinyi Wind	8,430	10,300	-18.2%	46,279	43,177	7.2%
78	CRNE Wulanchabu Wind	11,145	11,740	-5.1%	84,298	70,990	18.7%
79	CRNE Nantong Wind	5,533	6,450	-14.2%	49,185	48,259	1.9%
80	CRNE Wulanchabu Bayin Wind	7,573	9,060	-16.4%	53,712	46,472	15.6%
81	CRNE Linyi Wind	11,484	9,480	21.1%	86,196	63,012	36.8%
82	CRNE Fuxin Wind	11,958	10,450	14.4%	65,695	60,044	9.4%
83	CR Zaoyang Wind	17,204	6,190	177.9%	96,398	34,689	177.9%
84	CRNE Zoucheng Wind	7,387	5,510	34.1%	47,731	34,163	39.7%

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85	CRNE Rongxian Wind	9,879	13,910	-29.0%	66,103	26,004	154.2%
86	CRNE Manzhouli Wind	7,000	210	N/A	24,473	210	N/A
87	CRNE Jinping Wind	3,650	-	N/A	16,030	-	N/A
88	CRNE Liping Wind	8,574	-	N/A	40,243	-	N/A
89	CR Guangshui Wind	7,915	-	N/A	52,358	-	N/A
90	CR Yicheng Wind	12,891	-	N/A	67,662	-	N/A
91	CRNE Huanxian Wind	3,716	-	N/A	29,861	-	N/A
92	CRNE Xinzhou Wind	9,029	-	N/A	90,041	-	N/A
93	CRNE Fujin Wind	5,333	-	N/A	36,181	-	N/A
94	CR De'an Wind	4,796	-	N/A	13,946	-	N/A
95	CRNE Tailai Solar	2,600	-	N/A	12,658	-	N/A
96	CRNE Tianzhen Solar	2,175	-	N/A	16,893	-	N/A
97	CRNE Zhaotong Solar	2,219	-	N/A	7,872	-	N/A
98	CRNE Xinrong Solar	5,352	-	N/A	5,352	-	N/A
99	CRNE Delingha Solar	32	-	N/A	32	-	N/A
Subsidiaries subtotal		12,010,040	12,324,563	-2.6%	70,958,229	71,450,677	-0.7%
100	CR Xuzhou	365,972	357,189	2.5%	2,275,650	2,437,548	-6.6%
101	CR Zhenjiang	619,996	632,623	-2.0%	3,989,570	3,838,117	3.9%
102	Yangzhou No.2	551,170	496,900	10.9%	2,727,872	2,877,712	-5.2%
103	Wenzhou Telluride	34,252	155,947	-78.0%	643,743	1,259,626	-48.9%
104	Shajiao C ⁽¹⁾	-	1,241,550	N/A	3,394,850	5,862,300	-42.1%
105	Hengfeng	246,600	303,520	-18.8%	1,710,480	1,597,380	7.1%
106	Hengfeng Phase II	131,960	298,700	-55.8%	1,301,454	1,512,853	-14.0%
107	CR Hezhou	306,600	439,500	-30.2%	2,203,965	3,234,375	-31.9%
Associates subtotal		2,256,550	3,925,929	-42.5%	18,247,584	22,619,911	-19.3%
Grand Total		14,266,590	16,250,493	-12.2%	89,205,813	94,070,587	-5.2%

*Power plants undertook repair and maintenance in the reporting period

(1) In May 2016, Resources Shajiao C Investments Limited completed equity transfer of its 38.98% equity interest in Guangdong Guanghope Power Co., Ltd to Guangdong Province Shajiao (Plant-C) Power Generation Corporation and volume generated was not accounted for commencing May 2016.

Same Plants Net Generation by Provinces

Province	Net generation June 2016 (MWh)	Net generation June 2015 (MWh)	Increase/ Decrease in June (%)	Net generation of the First Six Months of 2016 (MWh)	Net generation of the First Six Months of 2015 (MWh)	Increase/ Decrease (%)
Guangdong	1,211,458	1,223,095	-1.0%	5,827,348	6,700,406	-13.0%
Jiangsu	2,872,897	3,545,270	-19.0%	18,496,124	20,594,729	-10.2%
Hebei	641,418	814,460	-21.2%	4,482,369	5,027,934	-10.9%
Henan	1,419,948	1,474,437	-3.7%	8,551,422	8,341,040	2.5%
Hubei	739,944	672,869	10.0%	5,294,397	5,355,115	-1.1%
Other provinces	2,380,422	2,716,540	-12.4%	14,136,954	16,170,728	-12.6%
Subsidiaries Same Plant Net Generation	9,266,087	10,446,671	-11.3%	56,788,614	62,189,953	-8.7%
Subsidiaries + Associates Same Plant Net Generation	11,522,637	13,131,050	-12.2%	71,641,348	78,947,563	-9.3%