



12 April 2016

## Net Generation of Subsidiary Power Plants in the First Three Months of 2016 Increased by 4.9%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in March 2016 increased by 5.2% to 12,314,154 MWh from 11,702,923 MWh for the same period of 2015. Total net generation of subsidiary power plants for the first three months of 2016 increased by 4.9% to 36,866,179 MWh compared to 35,149,704 MWh for the same period last year.

On a same plant basis, total net generation of subsidiary coal-fired power plants in the first three months of 2016 decreased by 3.7% compared to the same period of 2015. Power plants located in Henan and Hubei recorded 15.7% and 11.2% increases year on year, respectively. Power plants located in Guangdong, Hebei, Jiangsu and Other provinces recorded 28.4%, 5.1%, 4.3% and 8.1% decreases year on year, respectively.

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Net generation of each power plant in March 2016 with comparative figures for the same period in 2015 is as follows:

Subsidiaries		Net generation March 2016 (MWh)	Net generation March 2015 (MWh)	Increase/ Decrease in March (%)	Net generation of the First Three Months of 2016 (MWh)	Net generation of the First Three Months of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu	1,109,126	1,026,223	8.1%	2,546,541	2,806,521	-9.3%
2	CR Huaxin	290,359	242,221	19.9%	977,161	829,037	17.9%
3	CR Yixing	64,061	47,789	34.0%	179,391	167,188	7.3%
4	CR Banqiao*	188,733	197,926	-4.6%	582,953	657,238	-11.3%
5	Nanjing Chemical Industry Park*	394,234	408,995	-3.6%	1,170,535	1,145,549	2.2%
6	CR Nanjing Thermal	710,660	665,041	6.9%	1,896,010	1,761,423	7.6%
7	CR Xuzhou Phase III*	481,036	967,316	-50.3%	2,325,783	2,745,330	-15.3%
8	CR Fuyang	567,653	413,958	37.1%	1,736,405	1,688,023	2.9%
9	CR Liyujiang	159,542	291,972	-45.4%	432,881	835,611	-48.2%
10	CR Liyujiang B	542,898	439,988	23.4%	1,076,529	1,357,989	-20.7%
11	CR Xingning	103,730	68,698	51.0%	204,775	234,729	-12.8%
12	CR Guangzhou Thermal*	222,104	250,610	-11.4%	580,261	776,974	-25.3%
13	CR Haifeng	627,908	364,755	72.1%	1,069,215	364,755	193.1%
14	CR Cangzhou*	286,856	332,090	-13.6%	942,364	978,477	-3.7%
15	CR Caofeidian*	197,608	236,825	-16.6%	801,554	808,390	-0.8%
16	CR Tangshan Fengrun	233,202	330,508	-29.4%	872,942	970,347	-10.0%
17	CR Bohaixinqu*	208,828	-	N/A	663,199	48,527	N/A
18	CR Shouyangshan	571,937	527,684	8.4%	1,710,328	1,450,100	17.9%
19	CR Dengfeng	212,219	205,899	3.1%	762,886	701,896	8.7%
	CR Dengfeng Phase II	341,773	294,410	16.1%	1,351,459	1,202,329	12.4%
20	CR Gucheng*	175,217	162,630	7.7%	681,146	520,035	31.0%
21	CR Luoyang	75,112	72,401	3.7%	213,789	205,439	4.1%
22	CR Jiaozuo Longyuan*	454,069	289,296	57.0%	1,598,397	529,456	201.9%
23	CR Lianyuan	72,312	221,528	-67.4%	390,771	672,450	-41.9%
24	CR Hubei	185,636	172,859	7.4%	724,674	682,519	6.2%
	CR Hubei Phase II	663,419	521,055	27.3%	2,101,691	1,850,620	13.6%
25	CR Yichang	190,122	196,884	-3.4%	618,169	564,453	9.5%
26	CR Shenhai Thermal	240,360	164,730	45.9%	733,380	608,590	20.5%

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27	CR Panjin Thermal	250,570	197,000	27.2%	851,250	728,000	16.9%
28	CR Dengkou	280,739	240,098	16.9%	754,220	787,425	-4.2%
29	CR Heze*	375,164	559,771	-33.0%	1,226,159	1,603,209	-23.5%
30	CR Cangnan*	701,800	596,600	17.6%	2,023,200	2,309,000	-12.4%
31	CR Beijing Thermal	84,724	56,773	49.2%	225,951	186,635	21.1%
32	CR Honghe Hydro	41,825	38,566	8.5%	166,280	150,556	10.4%
33	CR Yazuihe Hydro	162,360	146,157	11.1%	422,661	258,382	63.6%
34	CR Dannan Wind	4,698	4,358	7.8%	14,723	14,652	0.5%
35	CR Shantou Wind	7,497	6,862	9.3%	22,526	22,878	-1.5%
36	CR Penglai Wind	11,106	13,382	-17.0%	30,761	33,283	-7.6%
37	CR Penglai Xujiaji Wind	11,216	11,748	-4.5%	30,086	31,759	-5.3%
38	CR Chaonan Wind	20,984	17,706	18.5%	72,296	62,858	15.0%
39	CR Dahao Wind	3,080	3,982	-22.6%	9,982	12,161	-17.9%
40	CR Huilaixian'an Wind	23,954	19,870	20.6%	76,696	67,036	14.4%
41	CR Bayinxile Wind	24,312	24,538	-0.9%	71,940	67,355	6.8%
42	CR Chengde Wind Phase I	10,252	11,597	-11.6%	28,716	29,961	-4.2%
43	CR Chengde Wind Phase II	9,307	11,107	-16.2%	22,267	26,995	-17.5%
44	CR Chengde Wind Phase III, IV&V	35,218	41,520	-15.2%	83,140	104,997	-20.8%
45	CR Yangxi Longgaoshan Wind	16,367	18,413	-11.1%	58,251	50,204	16.0%
46	CR Weihai ETD Zone Wind	14,736	13,455	9.5%	38,078	39,378	-3.3%
47	CR Weihai Huancui Wind	11,014	9,977	10.4%	29,666	32,012	-7.3%
48	CR Dalujiang Wind	12,430	9,699	28.2%	29,808	28,871	3.2%
49	CR Daxindian Wind	12,881	10,647	21.0%	31,245	30,316	3.1%
50	CR Pingdu Wind	10,719	9,362	14.5%	29,865	25,463	17.3%
51	CR Jianping Wind	18,326	18,240	0.5%	37,602	37,740	-0.4%
52	CR Fuxin Wind	16,870	23,930	-29.5%	36,742	42,898	-14.3%
53	CR Guazhou Wind	15,433	22,687	-32.0%	58,809	67,607	-13.0%
54	CR Jiamusi Jianshan Wind	4,628	6,562	-29.5%	16,187	17,510	-7.6%
55	CR Wulian Wind	11,020	9,563	15.2%	26,607	28,809	-7.6%

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56	CR Juxian Wind	11,275	10,893	3.5%	25,661	25,498	0.6%
57	CR Manzhouli Wind	6,993	5,629	24.2%	12,273	17,329	-29.2%
58	CR Suizhou Wind	12,801	13,043	-1.9%	33,612	34,094	-1.4%
59	CRNE Datong Wind	49,840	50,625	-1.6%	126,683	129,597	-2.2%
60	CRNE Lianzhou Wind	23,514	31,838	-26.1%	81,189	79,077	2.7%
61	CRNE Qindao Wind	10,719	9,362	14.5%	29,865	25,463	17.3%
62	CRNE Datongguangling Wind	21,232	26,611	-20.2%	50,734	75,029	-32.4%
63	CRNE Biyang Wind	24,333	20,198	20.5%	62,721	52,818	18.7%
64	CRNE Beipiao Wind	29,009	19,528	48.6%	69,270	43,864	57.9%
65	CRNE Linwu Wind	10,706	12,628	-15.2%	23,069	30,163	-23.5%
66	CRNE Suizhou Wind	18,061	17,686	2.1%	45,464	43,886	3.6%
67	CRNE Datongyanggao Wind	22,862	27,614	-17.2%	70,963	73,735	-3.8%
68	CRNE Wulian Wind	11,230	9,201	22.1%	26,751	27,556	-2.9%
69	CRNE Jvxian Wind	11,352	11,159	1.7%	26,638	26,008	2.4%
70	CRNE Jinzhou Wind	7,421	7,044	5.3%	21,142	16,113	31.2%
71	CRBE Linghai Wind	13,487	7,800	72.9%	22,812	14,770	54.5%
72	CRNE Jining Wind	10,571	8,361	26.4%	24,246	25,165	-3.7%
73	CRNE Yangjiang Wind	7,149	7,413	-3.6%	31,542	22,990	37.2%
74	CRNE Suixian Tianhekou Wind	36,142	33,620	7.5%	94,868	84,124	12.8%
75	CRNE Rizhao Wind	13,781	14,071	-2.1%	32,467	34,027	-4.6%
76	CRNE Lufeng Wind	14,402	10,632	35.5%	41,235	37,763	9.2%
77	CRNE Xinyi Wind	7,498	7,920	-5.3%	20,926	16,922	23.7%
78	CRNE Wulanchabu Wind	12,513	12,202	2.6%	37,135	32,310	14.9%
79	CRNE Nantong Wind	9,290	6,780	37.0%	28,710	23,089	24.3%
80	CRNE Wulanchabu Bayin Wind	7,045	7,668	-8.1%	20,857	19,880	4.9%
81	CRNE Linyi Wind	18,825	12,415	51.6%	43,592	27,136	60.6%
82	CRNE Fuxin Wind	9,175	13,910	-34.0%	20,240	25,878	-21.8%
83	CR Zaoyang Wind	19,950	8,212	142.9%	42,535	13,072	225.4%
84	CRNE Zoucheng Wind	9,967	10,405	-4.2%	21,689	10,405	108.4%

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85	CRNE Rongxian Wind	11,547	-	N/A	31,030	-	N/A
86	CRNE Manzhouli Wind	2,281	-	N/A	3,983	-	N/A
87	CRNE Jinping Wind	2,656	-	N/A	5,959	-	N/A
88	CRNE Liping Wind	6,893	-	N/A	15,676	-	N/A
89	CR Guangshui Wind	9,595	-	N/A	24,757	-	N/A
90	CR Yicheng Wind	11,557	-	N/A	32,630	-	N/A
91	CRNE Huanxian Wind	5,980	-	N/A	13,494	-	N/A
92	CRNE Xinzhou Wind	16,060	-	N/A	50,854	-	N/A
93	CRNE Fujin Wind	4,411	-	N/A	11,392	-	N/A
94	CR De'an Wind	2,565	-	N/A	2,911	-	N/A
95	CRNE Fujin Wind	2,227	-	N/A	5,094	-	N/A
96	CRNE Tailai Solar	3,297	-	N/A	8,604	-	N/A
<b>Subsidiaries subtotal</b>		<b>12,314,154</b>	<b>11,702,923</b>	<b>5.2%</b>	<b>36,866,179</b>	<b>35,149,704</b>	<b>4.9%</b>

Associates		Net generation March 2016 (MWh)	Net generation March 2015 (MWh)	Increase/ Decrease in March (%)	Net generation of the First Three Months of 2016 (MWh)	Net generation of the First Three Months of 2015 (MWh)	Increase/ Decrease (%)
97	CR Xuzhou	459,650	418,051	10.0%	1,199,487	1,361,792	-11.9%
98	CR Zhenjiang	730,598	693,479	5.4%	1,880,384	1,973,038	-4.7%
99	Yangzhou No.2	344,232	389,562	-11.6%	1,348,027	1,173,932	14.8%
100	Wenzhou Telluride	145,223	194,065	-25.2%	425,874	694,231	-38.7%
101	Shajiao C	941,000	877,400	7.2%	2,412,200	2,106,500	14.5%
102	Hengfeng	321,250	204,450	57.1%	935,880	685,400	36.5%
103	Hengfeng Phase II	266,120	272,400	-2.3%	855,154	817,633	4.6%
104	CR Hezhou	438,495	410,550	6.8%	1,379,640	1,773,750	-22.2%
<b>Associates subtotal</b>		<b>3,646,568</b>	<b>3,459,956</b>	<b>5.4%</b>	<b>10,436,646</b>	<b>10,586,276</b>	<b>-1.4%</b>

<b>Grand Total</b>		<b>15,960,723</b>	<b>15,162,880</b>	<b>5.3%</b>	<b>47,302,825</b>	<b>45,735,980</b>	<b>3.4%</b>
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\*Power plants undertook repair and maintenance in the reporting period

**Same Plants Net Generation by Provinces**

Province	Net generation March 2016 (MWh)	Net generation March 2015 (MWh)	Increase/ Decrease in March (%)	Net generation of the First Three Months of 2016 (MWh)	Net generation of the First Three Months of 2015 (MWh)	Increase/ Decrease (%)
Guangdong	1,028,274	1,051,268	-2.2%	2,294,446	3,205,303	-28.4%
Jiangsu	3,238,208	3,555,510	-8.9%	9,678,374	10,112,286	-4.3%
Hebei	717,666	899,422	-20.2%	2,616,860	2,757,214	-5.1%
Henan	1,376,259	1,263,023	9.0%	4,719,608	4,079,798	15.7%
Hubei	1,039,176	890,798	16.7%	3,444,534	3,097,591	11.2%
Other provinces	2,488,598	2,393,685	4.0%	7,715,385	8,396,696	-8.1%
<b>Subsidiaries Same Plant Net Generation</b>	<b>9,888,181</b>	<b>10,053,705</b>	<b>-1.6%</b>	<b>30,469,207</b>	<b>31,648,890</b>	<b>-3.7%</b>
<b>Subsidiaries + Associates Same Plant Net Generation</b>	<b>13,534,749</b>	<b>13,513,662</b>	<b>0.2%</b>	<b>40,905,853</b>	<b>42,235,166</b>	<b>-3.1%</b>