



18 February 2016

Net Generation of Subsidiary Power Plants in January 2016 Increased by 0.7%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in January 2016 increased by 0.7% to 13,906,171 MWh from 13,804,324 MWh for the same period of 2015.

On a same plant basis, total net generation for January 2016 decreased by 7.7% compared to the same period of 2015. Power plants located in Henan, Hebei and Hubei recorded 17.4%, 6.0% and 4.3% increases year on year, respectively. Power plants located in Guangdong, Jiangsu and Other provinces recorded 23.3%, 6.2% and 19.9% decreases year on year, respectively.

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Net generation of each power plant in January 2016 with comparative figures for the same period in 2015 is as follows:

	Subsidiaries	Net generation January 2016 (MWh)	Net generation January 2015 (MWh)	Increase/ Decrease in January(%)
1	CR Changshu*	758,196	1,062,070	-28.6%
2	CR Huaxin	359,805	354,909	1.4%
3	CR Yixing	62,885	66,397	-5.3%
4	CR Banqiao	228,180	296,183	-23.0%
5	Nanjing Chemical Industry Park	422,461	394,797	7.0%
6	CR Nanjing Thermal	669,618	607,160	10.3%
7	CR Xuzhou Phase III	1,104,233	1,129,478	-2.2%
8	CR Fuyang	617,161	710,404	-13.1%
9	CR Liyujiang	151,490	342,303	-55.7%
10	CR Liyujiang B	293,430	608,297	-51.8%
11	CR Xingning	72,035	127,838	-43.7%
12	CR Guangzhou Thermal	202,274	326,414	-38.0%
13	CR Haifeng*	213,330	-	N/A
14	CR Cangzhou	344,367	348,566	-1.2%
15	CR Caofeidian	315,932	295,735	6.8%
16	CR Tangshan Fengrun	337,963	345,567	-2.2%
17	CR Bohaixinqu*	219,515	-	N/A
18	CR Shouyangshan	716,987	609,299	17.7%
19	CR Dengfeng	283,763	295,185	-3.9%
	CR Dengfeng Phase II	665,087	591,373	12.5%
20	CR Gucheng	334,959	199,146	68.2%
21	CR Luoyang	69,208	68,877	0.5%
22	CR Jiaozuo Longyuan	680,944	113,724	498.8%
23	CR Lianyuan	182,183	270,451	-32.6%
24	CR Hubei	264,861	304,320	-13.0%
	CR Hubei Phase II	825,809	806,974	2.3%
25	CR Yichang	239,329	163,937	46.0%
26	CR Shenhai Thermal	258,600	225,120	14.9%
27	CR Panjin Thermal	324,850	299,410	8.5%
28	CR Dengkou	260,191	282,050	-7.8%
29	CR Heze	555,983	647,118	-14.1%
30	CR Cangnan	868,400	1,077,600	-19.4%
31	CR Beijing Thermal	65,578	67,043	-2.2%
32	CR Honghe Hydro	82,741	64,870	27.5%
33	CR Yazuihe Hydro	99,677	3,637	N/A
34	CR Dannan Wind	5,746	6,703	-14.3%
35	CR Shantou Wind	8,791	10,024	-12.3%
36	CR Penglai Wind	11,571	11,847	-2.3%
37	CR Penglai Xujiayi Wind	11,030	11,963	-7.8%
38	CR Chaonan Wind	29,757	27,526	8.1%
39	CR Dahao Wind	4,086	4,926	-17.0%
40	CR Huilaixian'an Wind	29,514	27,882	5.9%

	Subsidiaries	Net generation January 2016 (MWh)	Net generation January 2015 (MWh)	Increase/ Decrease in January(%)
41	CR Bayinxile Wind	27,752	25,637	8.2%
42	CR Chengde Wind Phase I	9,859	11,941	-17.4%
43	CR Chengde Wind Phase II	7,332	10,070	-27.2%
44	CR Chengde Wind Phase III, IV&V	28,308	39,852	-29.0%
45	CR Yangxi Longgaoshan Wind	24,361	18,680	30.4%
46	CR Weihai ETD Zone Wind	13,720	14,752	-7.0%
47	CR Weihai Huancui Wind	11,075	12,128	-8.7%
48	CR Daliuhang Wind	9,734	10,171	-4.3%
49	CR Daxindian Wind	10,622	10,410	2.0%
50	CR Pingdu Wind	10,317	9,150	12.8%
51	CR Jianping Wind	11,909	12,310	-3.3%
52	CR Fuxin Wind	13,551	10,421	30.0%
53	CR Guazhou Wind	24,895	24,196	2.9%
54	CR Jiamusi Jianshan Wind	7,634	7,036	8.5%
55	CR Wulian Wind	8,328	10,767	-22.7%
56	CR Jvxian Wind	7,855	8,742	-10.1%
57	CR Manzhouli Wind	2,533	7,630	-66.8%
58	CR Suizhou Wind	10,463	11,034	-5.2%
59	CRNE Datong Wind	45,004	46,944	-4.1%
60	CRNE Lianzhou Wind	22,792	24,411	-6.6%
61	CRNE Qingdao Wind	10,317	9,150	12.8%
62	CRNE Datongguangling Wind	17,800	30,261	-41.2%
63	CRNE Biyang Wind	17,601	17,465	0.8%
64	CRNE Beipiao Wind	27,751	15,008	84.9%
65	CRNE Linwu Wind	749	8,892	-91.6%
66	CRNE Suizhou Wind	13,695	12,806	6.9%
67	CRNE Datongyanggao Wind	28,538	26,638	7.1%
68	CRNE Wulian Wind	8,021	10,193	-21.3%
69	CRNE Jvxian Wind	8,243	8,638	-4.6%
70	CRNE Jvxian Rizhao Wind	8,018	5,572	43.9%
71	CRNE Jinzhou Wind	3,870	3,850	0.5%
72	CRBE Linghai Wind	5,775	10,979	-47.4%
73	CRNE Jining Wind	11,834	9,397	25.9%
74	CRNE Yangjiang Wind	27,667	25,595	8.1%
75	CRNE Suixian Tianhekou Wind	10,292	11,205	-8.2%
76	CRNE Lufeng Wind	16,653	15,369	8.4%
77	CRNE Xinyi Wind	6,107	4,233	44.3%
78	CRNE Wulanchabu Wind	14,851	12,412	19.7%
79	CRNE Nantong Wind	10,510	9,319	12.8%
80	CRNE Wulanchabu Bayin Wind	10,104	7,622	32.6%
81	CRNE Linyi Wind	12,985	8,173	58.9%
82	CRNE Fuxin Wind	8,009	8,142	-1.6%
83	CR Zaoyang Wind	6,638	-	N/A
84	CRNE Zoucheng Wind	4,934	-	N/A

Subsidiaries		Net generation January 2016 (MWh)	Net generation January 2015 (MWh)	Increase/ Decrease in January(%)
85	CRNE Rongxian Wind	7,033	-	N/A
86	CRNE Manzhouli Wind	795	-	N/A
87	CRNE Jinping Wind	836	-	N/A
88	CRNE Liping Wind	2,892	-	N/A
89	CR Guangshui Wind	7,426	-	N/A
90	CR Yicheng Wind	10,111	-	N/A
91	CRNE Huanxian Wind	1,509	-	N/A
92	CRNE Xinzhou Wind	17,106	-	N/A
93	CRNE Fujin Wind	3,601	-	N/A
94	CRNE Tailai Solar	884	-	N/A
95	CRNE Tianzhen Solar	2,450	-	N/A
Subsidiaries subtotal		13,906,171	13,804,324	0.7%

Associates		Net generation January 2016 (MWh)	Net generation January 2015 (MWh)	Increase/ Decrease in January(%)
96	CR Xuzhou*	409,900	581,372	-29.5%
97	CR Zhenjiang	773,902	786,631	-1.6%
98	Yangzhou No.2	652,221	520,691	25.3%
99	Wenzhou Telluride	150,111	319,233	-53.0%
100	Shajiao C	929,450	745,800	24.6%
101	Hengfeng	352,990	287,220	22.9%
102	Hengfeng Phase II	320,408	300,113	6.8%
103	CR Hezhou	524,115	840,750	-37.7%
Associates subtotal		4,113,096	4,381,809	-6.1%

Grand Total	18,019,268	18,186,133	-0.9%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation January 2016 (MWh)	Net generation January 2015 (MWh)	Increase/ Decrease in January(%)
Guangdong	1,648,678	2,150,652	-23.3%
Jiangsu	5,441,401	5,799,687	-6.2%
Hebei	1,671,660	1,577,202	6.0%
Henan	2,070,004	1,763,879	17.4%
Hubei	1,330,000	1,275,231	4.3%
Other provinces	3,741,593	4,672,135	-19.9%
Same plants total	15,903,335	17,238,786	-7.7%