



12 August 2014

## **Net Generation of Subsidiary Power Plants in the First Seven Months of 2014 Increased by 11.1%**

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in July 2014 increased by 2.7% to 11,754,489 MWh from 11,447,999 MWh for the same period last year. Total net generation of subsidiary power plants for the first seven months of 2014 increased by 11.1% to 77,860,625 MWh compared to 70,097,061 MWh for the same period last year.

On a same plant basis, total net generation for the first seven months of 2014 decreased by 1.0% compared to the same period last year. Power plants located in Henan and Jiangsu recorded 13.9% and 0.1% increases year on year, respectively. Power plants located in Guangdong, Hebei and Other provinces recorded 3.9%, 3.7% and 7.5% decreases year on year, respectively.

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Net generation of each power plant in July 2014 with comparative figures for the same period in 2013 is as follows:

Subsidiaries		Net generation July 2014 (MWh)	Net generation July 2013 (MWh)	Increase/ Decrease in July (%)	Net generation in first seven months of 2014 (MWh)	Net generation in first seven months of 2013 (MWh)	Increase/ Decrease (%)
1	CR Changshu	780,243	1,106,290	-29.5%	6,505,283	6,703,045	-3.0%
2	CR Huaxin	233,534	341,375	-31.6%	1,680,438	1,755,464	-4.3%
3	CR Yixing	75,243	75,286	-0.1%	425,548	476,925	-10.8%
4	CR Banqiao	345,362	359,620	-4.0%	2,040,315	2,163,940	-5.7%
5	Nanjing Chemical Industry Park	365,523	418,110	-12.6%	2,469,029	2,473,811	-0.2%
6	CR Nanjing Thermal	562,944	695,443	-19.1%	4,333,936	4,129,959	4.9%
7	CR Xuzhou Phase III	1,003,671	1,213,028	-17.3%	6,773,833	5,846,558	15.9%
8	CR Fuyang	625,302	728,262	-14.1%	3,448,118	3,857,748	-10.6%
9	CR Liyujiang	286,143	118,509	141.5%	1,685,873	1,825,819	-7.7%
10	CR Liyujiang B*	309,027	698,761	-55.8%	3,845,387	4,176,401	-7.9%
11	CR Xingning*	113,705	103,558	9.8%	550,933	735,682	-25.1%
12	CR Guangzhou Thermal*	242,171	349,709	-30.8%	1,948,551	2,244,938	-13.2%
13	CR Cangzhou	402,011	287,328	39.9%	2,009,242	2,104,376	-4.5%
14	CR Tangshan	-	116,793	-100.0%	458,923	644,456	-28.8%
15	CR Caofeidian	332,662	326,469	1.9%	1,975,567	1,871,799	5.5%
16	CR Shouyangshan	692,027	596,827	16.0%	4,155,880	3,166,680	31.2%
17	CR Dengfeng	259,050	276,650	-6.4%	1,902,908	1,626,074	17.0%
	CR Deng feng Phase II	701,667	597,003	17.5%	4,118,065	3,676,820	12.0%
18	CR Gucheng	267,676	319,862	-16.3%	1,615,097	1,688,270	-4.3%
19	CR Jiaozuo	88,103	93,705	-6.0%	685,764	705,700	-2.8%
20	CR Luoyang	71,401	71,044	0.5%	425,745	469,065	-9.2%
21	CR Lianyuan	112,872	287,836	-60.8%	977,094	1,045,805	-6.6%
22	CR Hubei	228,420	283,128	-19.3%	1,586,667	1,590,264	-0.2%
	CR Hubei Phase II	732,866	514,966	42.3%	5,005,043	2,808,783	78.2%
23	CR Yichang	342,921	-	N/A	1,079,489	-	N/A
24	CR Jinzhou	-	85,860	N/A	-	741,910	N/A

Subsidiaries		Net generation July 2014 (MWh)	Net generation July 2013 (MWh)	Increase/ Decrease in July (%)	Net generation in first seven months of 2014 (MWh)	Net generation in first seven months of 2013 (MWh)	Increase/ Decrease (%)
25	CR Shenhai Thermal*	168,260	167,950	0.2%	1,416,110	1,624,190	-12.8%
26	CR Panjin Thermal	194,953	-	N/A	490,272	-	N/A
27	CR Dengkou*	189,256	163,303	15.9%	1,995,389	1,523,707	31.0%
28	CR Heze	671,584	617,086	8.8%	3,949,140	4,043,816	-2.3%
29	CR Cangnan	676,000	-	N/A	3,554,062	-	N/A
30	CR Beijing Thermal	68,587	44,821	53.0%	410,797	433,330	-5.2%
31	CR Honghe Hydro	146,284	27,469	432.5%	392,031	199,843	96.2%
32	CR Yazuihe Hydro	44,788	36,131	24.0%	476,233	672,409	-29.2%
33	CR Dannan Wind	1,705	1,516	12.5%	25,152	27,105	-7.2%
34	CR Shantou Wind	1,889	1,659	13.9%	35,624	39,341	-9.4%
35	CR Penglai Wind	8,090	6,994	15.7%	70,500	76,432	-7.8%
36	CR Penglai Xujiaji Wind	7,164	6,459	10.9%	68,016	72,747	-6.5%
37	CR Chaonan Wind	9,233	11,902	-22.4%	116,605	128,931	-9.6%
38	CR Dahao Wind	1,718	1,276	34.6%	21,302	22,865	-6.8%
39	CR Huilaixian'an Wind	3,784	1,901	99.1%	41,303	30,377	36.0%
40	CR Huilaiguanshan Wind	4,547	5,408	-15.9%	48,088	81,330	-40.9%
41	CR Bayinxile Wind	16,620	21,367	-22.2%	155,148	184,855	-16.1%
42	CR Chengde Wind Phase I	3,797	1,789	112.2%	46,775	46,030	1.6%
43	CR Chengde Wind Phase II	3,094	1,739	77.9%	42,395	46,820	-9.5%
44	CR Chengde Wind Phase III, IV&V	14,997	13,321	12.6%	177,810	203,641	-12.7%
45	CR Yangxi Longgaoshan Wind	8,387	13,430	-37.5%	93,551	104,345	-10.3%
46	CR Weihai ETD Zone Wind	7,886	7,975	-1.1%	75,735	84,431	-10.3%
47	CR Weihai Huancui Wind	6,589	6,879	-4.2%	60,854	66,313	-8.2%
48	CR Daluohang Wind	6,039	5,357	12.7%	68,072	66,189	2.8%
49	CR Daxindian Wind	6,679	5,717	16.8%	71,328	70,449	1.2%
50	CR Pingdu Wind	6,606	6,466	2.2%	62,998	74,698	-15.7%
51	CR Jianping Wind	13,988	13,834	1.1%	101,219	128,846	-21.4%

Subsidiaries		Net generation July 2014 (MWh)	Net generation July 2013 (MWh)	Increase/ Decrease in July (%)	Net generation in first seven months of 2014 (MWh)	Net generation in first seven months of 2013 (MWh)	Increase/ Decrease (%)
52	CR Fuxin Wind	21,317	14,524	46.8%	126,991	142,465	-10.9%
53	CR Guazhou Wind	32,477	20,715	56.8%	231,184	200,444	15.3%
54	CR Jiamusi Jianshan Wind	6,718	4,468	50.4%	44,611	38,634	15.5%
55	CR Wulian Wind	4,500	5,811	-22.6%	61,254	79,149	-22.6%
56	CR Jvxian Wind	5,191	7,638	-32.0%	81,026	82,298	-1.5%
57	CR Manzhouli Wind	8,148	5,300	53.7%	42,384	54,404	-22.1%
58	CR Suizhou Wind	10,394	18,877	-44.9%	72,924	112,192	-35.0%
59	CRNE Datong Wind	10,223	8,125	25.8%	98,261	80,902	21.5%
60	CRNE Lianzhou Wind	5,090	11,942	-57.4%	52,774	104,244	-49.4%
61	CRNE Qingdao Wind	6,606	6,466	2.2%	62,998	74,525	-15.5%
62	CRNE Datongguangling Wind	8,192	19,288	-57.5%	67,114	148,887	-54.9%
63	CRNE Biyang Wind	8,620	1,220	606.5%	60,828	70,982	-14.3%
64	CRNE Beipiao Wind	17,542	10,226	71.5%	113,054	81,263	39.1%
65	CRNE Linwu Wind	3,408	5,454	-37.5%	29,242	17,931	63.1%
66	CRNE Suizhou Wind	8,250	15,055	-45.2%	61,687	49,425	24.8%
67	CRNE Datongyanggao Wind	4,646	10,771	-56.9%	59,074	61,325	-3.7%
68	CRNE Wulian Wind	4,715	6,575	-28.3%	61,324	49,300	24.4%
69	CRNE Jvxian Wind	5,694	6,213	-8.4%	68,362	47,175	44.9%
70	CRNE Jvxian Rizhao Wind	10,781	1,574	584.9%	48,163	4,698	N/A
71	CRNE Jinzhou Wind	7,260	-	N/A	44,109	-	N/A
72	CRBE Linghai Wind	5,112	10,587	N/A	49,474	13,490	N/A
73	CRNE Lianzhouquanshui Wind	5,726	-	N/A	62,842	-	N/A
74	CRNE Jining Wind	3,229	-	N/A	36,719	-	N/A
75	CRNE Yangjiang Wind	5,865	-	N/A	45,427	-	N/A
76	CRNE Biyangzhongxiang Wind	7,562	-	N/A	64,668	-	N/A
77	CRNE Datongshengquan Wind	4,673	-	N/A	53,171	-	N/A

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78	CRNE Datongchangcheng Wind	27,390	-	N/A	100,090	-	N/A
79	CRNE Suixian Tianhekou Wind	6,211	-	N/A	45,982	-	N/A
80	CRNE Lufeng Wind	6,632	-	N/A	28,274	-	N/A
81	CRNE Xinyi Wind	2,200	-	N/A	16,201	-	N/A
82	CRNE Wulanchabu Wind	8,770	-	N/A	84,140	-	N/A
83	CRNE Nantong Wind	5,789	-	N/A	8,547	-	N/A
84	CRNE Wulanchabu Bayin Wind	8,490	-	N/A	8,490	-	N/A
<b>Subsidiaries subtotal</b>		<b>11,754,489</b>	<b>11,447,999</b>	<b>2.7%</b>	<b>77,860,625</b>	<b>70,097,061</b>	<b>11.1%</b>

Associates		Net generation July 2014 (MWh)	Net generation July 2013 (MWh)	Increase/ Decrease in July (%)	Net generation in first seven months of 2014 (MWh)	Net generation in first seven months of 2013 (MWh)	Increase/ Decrease (%)
85	CR Xuzhou	479,496	659,824	-27.3%	3,100,670	3,743,911	-17.2%
86	CR Zhenjiang	627,980	824,516	-23.8%	4,856,511	4,911,034	-1.1%
87	Yangzhou No.2	525,912	656,879	-19.9%	3,882,912	3,842,970	1.0%
88	Wenzhou Telluride	280,579	382,463	-26.6%	1,543,414	2,066,074	-25.3%
89	Shajiao C	1,066,200	1,135,950	-6.1%	6,689,750	6,328,150	5.7%
90	Hengfeng	366,230	312,350	17.2%	1,810,140	2,085,090	-13.2%
91	Hengfeng Phase II	356,843	285,230	25.1%	2,017,052	1,881,804	7.2%
92	CR Hezhou	522,000	1,207,875	-56.8%	4,919,895	5,702,220	-13.7%
<b>Associates subtotal</b>		<b>4,225,240</b>	<b>5,465,088</b>	<b>-22.7%</b>	<b>28,820,344</b>	<b>30,561,253</b>	<b>-5.7%</b>

<b>Grand Total</b>		<b>15,979,729</b>	<b>16,913,087</b>	<b>-5.5%</b>	<b>106,680,968</b>	<b>100,658,314</b>	<b>6.0%</b>
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\*Power plants undertook repair and maintenance in the reporting period

### Same Plants Net Generation by Provinces

Province	Net generation July 2014 (MWh)	Net generation July 2013 (MWh)	Increase/ Decrease in July (%)	Net generation in first seven months of 2014 (MWh)	Net generation in first seven months of 2013 (MWh)	Increase/ Decrease (%)
Guangdong	2,017,245	2,406,487	-16.2%	14,720,493	15,310,990	-3.9%
Jiangsu	4,999,908	6,350,372	-21.3%	36,068,475	36,047,617	0.1%
Hebei	1,457,746	1,328,169	9.8%	8,270,924	8,587,524	-3.7%
Henan	2,079,924	1,955,091	6.4%	12,903,458	11,332,608	13.9%
Other provinces	2,798,272	3,837,903	-27.1%	19,835,828	21,453,824	-7.5%
<b>Same plants total</b>	<b>13,353,096</b>	<b>15,878,022</b>	<b>-15.9%</b>	<b>91,799,179</b>	<b>92,732,564</b>	<b>-1.0%</b>