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華潤電力控股有限公司

China Resources Power Holdings Company Limited

(Incorporated in Hong Kong with limited liability under the Companies Ordinance)

(Stock Code: 836)

ANNOUNCEMENT OF INTERIM RESULTS FOR 2021

SUMMARY OF OPERATING RESULTS

The board of directors (the “Board”) of China Resources Power Holdings Company Limited (the “Company” or “CR Power”) announces the unaudited financial results of the Company and its subsidiaries (the “Group”) for the six months ended 30 June 2021.

For the first half of 2021, the Group recorded a profit attributable to owners of the Company (the “Net Profit”) of HK\$5,105 million, representing an increase of HK\$576 million or 12.7% from the Net Profit of HK\$4,529 million for the first half of 2020.

Basic earnings per share for the first half of 2021 amounted to HK\$1.06, representing an increase of 12.7% from HK\$0.94 for the first half of 2020.

In Renminbi (“RMB”) terms, the Net Profit amounted to RMB4,263 million for the first half of 2021, representing an increase of RMB162 million or 4.0% from the Net Profit of RMB4,101 million for the first half of 2020.

Excluding the effects of non-cash or non-recurring gains and losses such as foreign exchange gains and losses and asset impairment losses, core business profit attributable to shareholders (the “Core Profit”) for the first half of 2021 amounted to HK\$5,277 million, representing an increase of HK\$846 million or 19.1% from the Core Profit of HK\$4,431 million for the first half of 2020.

In the first half of 2021, Net Profit contribution (before non-cash exchange gains and losses) from renewable energy business amounted to HK\$4,465 million (in the first half of 2020: HK\$2,645 million), while Net Profit contribution (before non-cash exchange gains and losses) from thermal power business amounted to HK\$797 million (in the first half of 2020: HK\$1,639 million). Net Profit contribution from renewable energy business accounted for approximately 84.9% (in the first half of 2020: approximately 61.7%).

The Board has resolved to declare an interim dividend of HK\$0.25 per share for the first half of 2021, representing an increase of 11.1% from HK\$0.225 per share as compared with the same period last year.

	For the six months ended 30 June			
	2021 <i>(unaudited)</i>		2020 <i>(unaudited)</i>	
Turnover <i>(HK\$'000)</i>	42,239,124		31,184,879	
Profit attributable to owners of the Company <i>(HK\$'000)</i>	5,105,487		4,528,857	
Basic earnings per share <i>(HK\$)</i>	1.06		0.94	
Dividend per share <i>(HK\$)</i>	0.25		0.225	
	HK\$'000		RMB'000	
	For the six months ended 30 June		For the six months ended 30 June	
	2021 <i>(unaudited)</i>		2020 <i>(unaudited)</i>	
	2021 <i>(unaudited)</i>		2020 <i>(unaudited)</i>	
Profit attributable to owners of the Company	5,105,487	4,528,857	4,262,524	4,100,972
Non-cash exchange losses (gains)	156,005	(245,135)	131,028	(222,262)
Asset impairment losses	15,731	147,550	12,876	128,223
Core business profit attributable to owners of the Company	<u>5,277,223</u>	<u>4,431,272</u>	<u>4,406,428</u>	<u>4,006,933</u>
			As at 30 June 2021 <i>(unaudited)</i>	As at 31 December 2020 <i>(audited)</i>
Equity attributable to owners of the Company <i>(HK\$'000)</i>			90,530,447	85,802,768
Total assets <i>(HK\$'000)</i>			268,227,522	259,631,937
Cash and cash equivalents <i>(HK\$'000)</i>			4,326,081	5,036,484
Pledged and restricted bank deposits <i>(HK\$'000)</i>			66,141	300,087
Bank and other borrowings <i>(HK\$'000)</i>			113,437,010	108,219,038
Net debt to shareholders' equity (%)			120.5	119.9

BUSINESS REVIEW FOR THE FIRST HALF OF 2021

Renewable energy development

As at 30 June 2021, the Group had an operational generation capacity of 59,186MW and an attributable operational generation capacity of 47,063MW. The attributable operational generation capacity of thermal power amounted to 32,127MW or 68.3%; wind, hydro and photovoltaic power generation capacity combined amounted to 14,936MW or 31.7%, representing an increase of 5.8 percentage points from the end of 2020.

As at the end of June 2021, the Group's attributable operational wind power generation capacity amounted to 13,854MW with 940MW under construction; attributable operational photovoltaic generation capacity reached 803MW; attributable operational hydro-electric generation capacity was 280MW with 107MW under construction.

In the first half of 2021, attributable installed capacity of 744MW wind power projects commenced construction. Attributable installed capacity of 3,457MW of wind power and 241MW of photovoltaic projects commenced commercial operation in the first half of 2021.

As at the end of June 2021, the Group obtained approvals or filed for approximately 600MW of wind power projects and 22,300MW of photovoltaic projects, a total of approximately 22,900MW. In particular, the number of photovoltaic projects filed with energy authorities in the first half of 2021 reached a record high of approximately 16,700MW.

Net generation volume

In the first half of 2021, the total net generation volume of our consolidated power plants amounted to 86,105,125MWh, representing an increase of 22.6% from 70,209,208MWh in the first half of 2020. Net generation volume of wind farms and photovoltaic power stations increased by 49.9% and 56.2% respectively as compared to the first half of 2020. Net generation volume of subsidiary thermal power plants increased by 17.7%.

In the first half of 2021, the average full-load equivalent utilisation hours of wind farms was 1,326 hours, an increase of 97 hours or 7.9% as compared to the first half of 2020, exceeding the national average utilisation hours for wind power generation units by 114 hours. The average full-load equivalent utilisation hours of photovoltaic power stations was 751 hours, an increase of 7 hours or 0.9% as compared to the first half of 2020, exceeding the national average utilisation hours for photovoltaic power generation units by 91 hours. The average full-load equivalent utilisation hours of subsidiary coal-fired power plants was 2,254 hours, an increase of 215 hours or 10.5% as compared to the first half of 2020, exceeding the national average utilisation hours for thermal power plants by 68 hours.

In the first half of 2021, the net generation volume of our consolidated power plants that followed market-based pricing accounted for 67.1%. The average market tariff was 7.8% lower than that of the benchmark on-grid tariff, the discount narrowed as compared with the first half of 2020.

Heat supply operation

As at the end of June 2021, 94% of the thermal power projects of the Group have expanded into the heating market, and commenced heat supply operations. In the first half of 2021, turnover from heat supply operations amounted to HK\$3,545 million, representing an increase of 22.9% from the same period last year.

Fuel costs

In the first half of 2021, the average unit cost of standard coal of our consolidated coal-fired power plants was approximately RMB812.9/tonne, representing an increase of 29.8% compared with the same period last year. The average unit fuel cost was RMB241.6/MWh, representing an increase of 30.6% compared with the same period last year. The average net generation standard coal consumption rate was 294.0g/kWh, representing an increase of 0.3g/kWh or 0.1% compared with the same period last year.

Capital expenditure

In the first half of 2021, the cash capital expenditure of the Group amounted to approximately HK\$9.82 billion, among which, approximately HK\$7.52 billion was used in the construction of wind, photovoltaic and hydro-electric power plants, approximately HK\$1.76 billion was used in the construction of thermal power units (including coal-fired and gas-fired power units), HK\$0.42 billion was used in the technological upgrades of coal-fired power units, and approximately HK\$0.12 billion was used in the construction of coal mines.

FUTURE PROSPECTS

Development of renewable energy

The Group will continue to make every effort to accelerate the development and construction of wind and photovoltaic projects. In the coming five years (i.e. the 14th Five Year Plan period), the Group aims to increase its installed capacity of renewable energy by 40GW. It is expected that the mix of installed capacity of renewable energy will exceed 50% by the end of the 14th Five Year Plan period (i.e. the end of 2025). To this end, we have further optimised the organisational structure, mobilising employees and managers at all levels and all regions to accelerate the approval and filing of wind and photovoltaic projects in our target markets, thus to ensure the achievement of our targets for the 14th Five Year Plan period.

The grid connection target for wind and photovoltaic projects of the Group for 2021 is expected to be 2,510MW, of which 918MW of wind and photovoltaic projects have been connected to the grid in the first half of 2021. The Group will continue to promote a rapid increase in the installed capacity of renewable energy.

Reducing carbon emission

Based on current estimates, the Group's carbon emissions will peak in 2025. The path for the Group to lower its carbon emissions includes: proactive development of renewable energy; strict control over new coal-fired power generation units; reduction of coal consumption through increasing heat supply, biomass coupling and technological transformations; active piloting of carbon capture, utilisation and storage ("CCUS") technologies, and other measures.

The Group has been actively piloting CCUS technologies. In addition to the establishment of a CCUS testing platform in Haifeng Power Plant, Caofeidian Power Plant was included in the first batch of pilot projects for CCUS in Hebei Province. The China Resources Power Microalgae Carbon Neutralisation Demonstration Project located in the Shenzhen-Shantou Cooperation Zone has commenced construction.

The Group continuously improves its carbon management, including the establishment of a carbon trading system and a carbon management system; periodically organises trainings on carbon management; actively explores innovations in carbon trading models, optimises allocations of carbon assets to reduce costs.

To facilitate the achievement of the carbon emission reduction targets, the Group explicitly includes carbon emission reduction and renewable energy development in the key performance indicators of the senior managements' performance contracts, including capacity mix of renewable energy, new grid-connection of renewable energy, and carbon emission per kWh, and evaluates actual performance.

Capital expenditure

The cash capital expenditure in 2021 is expected to be approximately HK\$30 billion, including approximately HK\$23.2 billion for the construction of wind, photovoltaic and hydro-electric power plants, approximately HK\$4.5 billion for the construction of thermal power units (including coal-fired and gas-fired power units), approximately HK\$1.74 billion for the technological upgrades of operating coal-fired power units, and approximately HK\$0.56 billion for the construction of coal mines.

In the second half of 2021, the Group expects to commission an attributable capacity of approximately 502MW of wind and photovoltaic projects.

In the second half of 2021, the Group expects to commission an attributable capacity of 515MW of thermal power generation units, including: a 660MW ultra-supercritical heat and power co-generation unit in Jinzhou (Phase II), Liaoning, 50% owned; an 83MW gas-fired distributed generation unit in Taixing, Jiangsu, 100% owned; and a 102MW gas-fired distributed generation unit in Zhuhai, Guangdong, 100% owned.

The power industry is closely related to the national macro-economy, and is influenced by government policies. The Group will make timely and necessary adjustments in development plans based on the supply and demand situation of the domestic power market and national policies.

OPERATING RESULTS

The results of operations for the six months ended 30 June 2021, which have been reviewed by the auditor (in accordance with the Hong Kong Standard on Review Engagements 2410) and the Audit and Risk Committee of the Company, are set out as follows:

Condensed Consolidated Statement of Profit or Loss

	For the six months ended 30 June	
	2021	2020
	<i>HK\$' 000</i>	<i>HK\$' 000</i>
	<i>(unaudited)</i>	<i>(unaudited)</i>
Turnover	42,239,124	31,184,879
Operating expenses		
Fuels	(22,468,175)	(13,781,742)
Depreciation and amortisation	(7,005,249)	(5,592,420)
Employee benefit expenses	(3,023,248)	(2,784,405)
Repairs and maintenance	(1,298,267)	(1,021,248)
Consumables	(619,779)	(463,797)
Impairment charges	(22,980)	(138,394)
Tax and surcharges	(353,135)	(338,927)
Others	(1,313,450)	(955,924)
Total operating expenses	(36,104,283)	(25,076,857)
Other income	1,397,787	1,003,850
Other gains and losses	(91,799)	233,844
Operating profit	7,440,829	7,345,716
Finance costs	(1,741,452)	(1,713,718)
Share of results of associates	272,572	186,179
Share of results of joint ventures	83,919	191,603
Profit before income tax	6,055,868	6,009,780
Income tax expense	(931,022)	(1,124,757)
Profit for the period	<u>5,124,846</u>	<u>4,885,023</u>
Profit for the period attributable to:		
Owners of the Company	5,105,487	4,528,857
Non-controlling interests	19,359	356,166
	<u>5,124,846</u>	<u>4,885,023</u>
Earnings per share – Basic	<u>HK\$1.06</u>	<u>HK\$0.94</u>

Condensed Consolidated Statement of Profit or Loss and Other Comprehensive Income

	For the six months ended 30 June	
	2021	2020
	<i>HK\$' 000</i>	<i>HK\$' 000</i>
	<i>(unaudited)</i>	<i>(unaudited)</i>
Profit for the period	<u>5,124,846</u>	<u>4,885,023</u>
Other comprehensive income (loss):		
<i>Items that may be reclassified subsequently to profit or loss</i>		
Currency translation differences	1,612,367	(2,189,603)
Share of other comprehensive income (loss) of investments accounted for using the equity method	77,830	(299,709)
Release to profit or loss in relation to deregistration/disposal of a subsidiary	69	(73)
Release to profit or loss in relation to disposal of associates	–	(20,639)
<i>Items that will not be reclassified to profit or loss</i>		
Fair value changes on equity investments at fair value through other comprehensive income, net of tax	<u>9,772</u>	<u>5,144</u>
Other comprehensive income (loss) for the period, net of tax	<u>1,700,038</u>	<u>(2,504,880)</u>
Total comprehensive income for the period, net of tax	<u><u>6,824,884</u></u>	<u><u>2,380,143</u></u>
Attributable to:		
Owners of the Company	6,680,720	2,208,056
Non-controlling interests	<u>144,164</u>	<u>172,087</u>
Total comprehensive income for the period, net of tax	<u><u>6,824,884</u></u>	<u><u>2,380,143</u></u>

Condensed Consolidated Statement of Financial Position

	30 June 2021	31 December 2020
	<i>HK\$' 000</i>	<i>HK\$' 000</i>
	<i>(unaudited)</i>	<i>(audited)</i>
ASSETS		
Non-current assets		
Property, plant and equipment	184,131,142	180,816,825
Right-of-use assets	4,968,836	5,703,539
Mining rights	4,495,814	4,464,641
Exploration and resources rights	163,057	161,205
Goodwill	755,609	745,354
Deferred tax assets	949,300	861,407
Other receivables and prepayments	10,201,359	9,541,081
Interests in associates	8,423,710	8,203,530
Interests in joint ventures	5,996,229	5,778,918
Financial assets at fair value through other comprehensive income (FVOCI)	1,182,112	2,383,337
Loan to a FVOCI investee company	150,628	319,223
Loan to a non-controlling shareholder	–	14,852
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	221,417,796	218,993,912
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	30 June 2021 <i>HK\$' 000</i> <i>(unaudited)</i>	31 December 2020 <i>HK\$' 000</i> <i>(audited)</i>
Current assets		
Inventories	3,315,513	2,911,509
Trade receivables, other receivables and prepayments	36,678,966	31,428,420
Loans to associates	125,349	220,772
Loans to joint ventures	323,357	300,080
Loan to a FVOCI investee company	305,292	131,519
Amounts due from associates	202,002	120,076
Amounts due from joint ventures	31,465	62,837
Amounts due from other related companies	154,779	126,241
Pledged and restricted bank deposits	66,141	300,087
Cash and cash equivalents	4,326,081	5,036,484
	<u>45,528,945</u>	<u>40,638,025</u>
Assets classified as held for sale	<u>1,280,781</u>	<u>–</u>
	<u>46,809,726</u>	<u>40,638,025</u>
Total assets	<u>268,227,522</u>	<u>259,631,937</u>
EQUITY AND LIABILITIES		
Capital and reserves		
Share capital	22,316,710	22,316,710
Other reserves	18,481,372	16,906,139
Retained earnings	49,732,365	46,579,919
Equity attributable to owners of the Company	<u>90,530,447</u>	<u>85,802,768</u>
Perpetual capital securities holders	10,827,061	10,827,061
Other non-controlling interests	<u>9,649,727</u>	<u>9,320,463</u>
Total equity	<u>111,007,235</u>	<u>105,950,292</u>

	30 June 2021	31 December 2020
	<i>HK\$' 000</i>	<i>HK\$' 000</i>
	<i>(unaudited)</i>	<i>(audited)</i>
Non-current liabilities		
Borrowings	94,072,470	82,109,487
Contract liabilities	327,866	421,748
Lease liabilities	576,634	892,045
Deferred tax liabilities	637,158	608,780
Deferred income	968,229	978,306
Retirement and other long-term employee benefits obligations	840,283	887,433
Other long-term payable	2,959,124	2,718,914
	<u>100,381,764</u>	<u>88,616,713</u>
Current liabilities		
Trade payables, other payables and accruals	32,105,134	33,586,853
Contract liabilities	907,804	1,720,182
Lease liabilities	224,573	183,165
Amounts due to associates	1,231,701	1,115,631
Amounts due to joint ventures	797,289	683,231
Amounts due to other related companies	7,708,143	6,458,016
Tax liabilities	451,102	1,160,066
Borrowings	13,412,777	20,157,788
	<u>56,838,523</u>	<u>65,064,932</u>
Total liabilities	<u>157,220,287</u>	<u>153,681,645</u>
Total equity and liabilities	<u>268,227,522</u>	<u>259,631,937</u>

Condensed Consolidated Statement of Cash Flows

	For the six months ended 30 June	
	2021 HK\$' 000 (unaudited)	2020 HK\$' 000 (unaudited)
NET CASH FLOWS GENERATED FROM OPERATING ACTIVITIES	4,235,345	2,956,375
Cash flows from investing activities		
Dividends received from associates and joint ventures	127,098	6,375
Dividends received from a subsidiary disposed in prior years	–	264,888
Dividends received from financial assets at FVOCI	82,793	–
Interests received	235,744	12,457
Advance proceeds from disposal of property, plant and equipment and right-of-use assets	566,149	–
Proceeds from disposal of property, plant and equipment and right-of-use assets	41,850	56,654
Proceeds from disposal of subsidiaries engaging in coal mining business	1,790,025	–
Proceeds from disposal of associates	–	583,786
Proceeds from disposal of a FVOCI investment	130,729	349,147
Acquisition of and deposits paid for property, plant and equipment and right-of-use assets	(9,458,541)	(15,572,117)
Net cash outflow on acquisition of a subsidiary	(132,300)	–
Acquisition of an equity investment	(126,272)	–
Capital contributions into associates	(52,172)	(45,516)
Capital contributions into joint ventures	(34,655)	(199,542)
Additional investment in financial assets at FVOCI	(49,000)	(29,688)
Repayment of capital contribution into associates in prior years	–	(44,322)
Loans to associates	(18,063)	(26,517)
Loans repaid by associates	115,278	–
Loans repaid by joint ventures	–	32,868
Loans to joint ventures	(19,829)	(90,250)
Government grants related to assets	15,381	4,419
NET CASH FLOWS USED IN INVESTING ACTIVITIES	(6,785,785)	(14,697,358)

	For the six months ended 30 June	
	2021 <i>HK\$' 000</i> <i>(unaudited)</i>	2020 <i>HK\$' 000</i> <i>(unaudited)</i>
Cash flows from financing activities		
Proceeds from bank and other borrowings	22,789,053	30,335,639
Repayment of bank and other borrowings	(14,317,136)	(16,588,112)
Proceeds from issuance of corporate bonds	1,207,390	–
Redemption of corporate bonds	(6,042,400)	(2,568,454)
Proceeds from bills deposits	1,829	16,946
Capital contribution from non-controlling interests	46,613	84,605
Advance from associates	75,390	1,109,243
Repayment of advances from other related companies	(70,723)	(65,020)
Advances from an intermediate holding company	–	564,380
Repayment of advances from an intermediate holding company	–	(869,672)
Advances from joint ventures	112,471	1,280,201
Advances from non-controlling interests	2,175	–
Dividends paid to owners of the Company	(15)	(75)
Dividends paid to non-controlling interests	(22,742)	–
Interests paid	(1,988,843)	(2,152,248)
Repayment of Principal elements of lease payments	(51,353)	(65,333)
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NET CASH FLOWS GENERATED FROM FINANCING ACTIVITIES	1,741,709	11,082,100
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NET DECREASE IN CASH AND CASH EQUIVALENTS	(808,731)	(658,883)
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD	5,036,484	4,907,306
EFFECT OF EXCHANGE RATE CHANGES	98,328	(83,475)
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CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	4,326,081	4,164,948
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Basis of preparation of financial statements and principal accounting policies

The condensed consolidated financial statements have been prepared in accordance with Hong Kong Financial Reporting Standard 34 (“HKAS 34”) “Interim Financial Reporting” issued by Hong Kong Institute of Certified Public Accountants as well as with the applicable disclosure requirements of Appendix 16 to the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

As at 30 June 2021, the Group had net current liabilities of approximately HK\$10,029 million. The directors of the Board (“Directors”) are of the opinion that, taking into account the current operation of the Group as well as the banking facilities available to the Group, the Group has sufficient working capital to enable it to meet in full its financial obligations as and when they fall due in the coming twelve months from the date of the condensed consolidated statement of financial position. Therefore, these condensed consolidated financial statements have been prepared on a going concern basis.

Changes in accounting standards and disclosures

The condensed consolidated financial statements have been prepared on the historical cost basis except for certain financial instruments, which are measured at fair values.

Other than additional accounting policies as resulting from application of amendments to Hong Kong Financial Reporting Standards (“HKFRSs”), the accounting policies and methods of computation used in the condensed consolidated financial statements for the six months ended 30 June 2021 are the same as those presented in the Group’s annual financial statements for the year ended 31 December 2020.

Application of amendments to HKFRSs

In the current period, the Group has applied the following amendments to HKFRSs issued by the HKICPA, for the first time, which are mandatorily effective for the annual period beginning on or after 1 January 2021 for the preparation of the Group’s condensed consolidated financial statements:

Amendment to HKFRS 16	Covid-19-Related Rent Concessions
Amendments to HKFRS 9, HKAS 39, HKFRS 7, HKFRS 4 and HKFRS 16	Interest Rate Benchmark Reform – Phase 2

Except as described below, the application of the amendments to HKFRSs in the current period has had no material impact on the Group’s financial positions and performance for the current and prior periods and/or on the disclosures set out in these condensed consolidated financial statements.

Impacts and accounting policies on application of Amendments to HKFRS 9, HKAS 39, HKFRS 7, HKFRS 4 and HKFRS 16 “Interest Rate Benchmark Reform – Phase 2”

Financial instruments

Changes in the basis for determining the contractual cash flows as a result of interest rate benchmark reform

For changes in the basis for determining the contractual cash flows of a financial asset or financial liability to which the amortised cost measurement applies as a result of interest rate benchmark reform, the Group applies the practical expedient to account for these changes by updating the effective interest rate, such change in effective interest rate normally has no significant effect on the carrying amount of the relevant financial asset or financial liability.

A change in the basis for determining the contractual cash flows is required by interest rate benchmark reform if and only if, both these conditions are met:

- the change is necessary as a direct consequence of interest rate benchmark reform; and
- the new basis for determining the contractual cash flows is economically equivalent to the previous basis (i.e. the basis immediately preceding the change).

For other changes made to a financial asset or financial liability in addition to changes to the basis for determining the contractual cash flows required by interest rate benchmark reform, the Group first applies the practical expedient to the changes required by interest rate benchmark reform by updating the effective interest rate. The Group then applies the applicable requirements in HKFRS 9 “Financial Instrument” on modification of a financial asset or a financial liability to the additional changes to which the practical expedient does not apply.

As at 1 January 2021, the Group has bank and other borrowing whose interest is indexed to benchmark rates that will or may be subject to interest rate benchmark reform amounted to HK\$25,316 million.

The Group intends to apply the practical expedient in relation to the changes in contractual cash flows resulting from the interest rate benchmark reform for bank and other borrowings measured at amortised cost. The amendments have had no impact on the condensed consolidated financial statements as none of the above contracts has been transitioned to the relevant replacement rates during the interim period. The impacts on application of the amendments, if any, including additional disclosures, will be reflected in the Group’s consolidated financial statements for the year ending 31 December 2021.

TURNOVER AND SEGMENT INFORMATION

Turnover represents revenue received and receivable arising from sales of electricity and heat, net of value-added tax, during the year.

	HK\$'000		RMB'000	
	For the six months ended 30 June		For the six months ended 30 June	
	2021	2020	2021	2020
	<i>(unaudited)</i>	<i>(unaudited)</i>	<i>(unaudited)</i>	<i>(unaudited)</i>
Sales of electricity				
Including: Sales of power generated from thermal power plants	28,509,087	21,870,154	23,764,095	19,811,408
Sales of power generated from renewable energy	10,184,753	6,429,988	8,490,767	5,820,670
Heat supply	<u>3,545,284</u>	<u>2,884,737</u>	<u>2,958,811</u>	<u>2,597,663</u>
	<u>42,239,124</u>	<u>31,184,879</u>	<u>35,213,673</u>	<u>28,229,741</u>

The Group's turnover for the first half of 2021 was HK\$42,239 million, representing an increase of HK\$11,054 million or 35.4% from HK\$31,185 million in the first half of 2020. In RMB terms, the Group's turnover for the first half of 2021 was RMB35,214 million, representing an increase of RMB6,984 million or 24.7% from RMB28,230 million in the first half of 2020. The increase was mainly attributable to (1) a year-on-year increase of 22.6% in net generation volume of subsidiary power plants; and (2) a year-on-year increase in the amount of turnover in Hong Kong dollars arising from the appreciation of the exchange rate of RMB against the Hong Kong dollar by 8.6%.

The Group is engaged in two business segments – thermal power (inclusive of coal-fired and gas-fired power) and renewable energy (inclusive of wind, hydro-electric and photovoltaic power).

As at 30 June 2021, after considering the liabilities that can be split and classified to the renewable energy segment, the net assets of the Group's renewable energy segment attributable to the owners of the Company was HK\$49,022 million and the net assets of the Group's thermal power segment attributable to the owners of the Company was HK\$41,508 million.

The following is an analysis of the Group's revenue and results by reportable segments:

For the six months ended 30 June 2021

	Thermal power <i>HK\$'000</i>	Renewable energy <i>HK\$'000</i>	Total <i>HK\$'000</i>
Segment revenue			
External sales	<u>32,054,371</u>	<u>10,184,753</u>	<u>42,239,124</u>
Segment profit	<u>1,106,124</u>	<u>5,105,749</u>	6,211,873
Exchange losses			<u>(156,005)</u>
Profit before income tax			<u>6,055,868</u>
Profit attributable to owners of the Company (before non-cash exchange gains and losses)	796,925	4,464,567	5,261,492
Asset impairment losses	<u>14,650</u>	<u>1,081</u>	<u>15,731</u>
Core business profit attributable to owners of the Company	<u>811,575</u>	<u>4,465,648</u>	<u>5,277,223</u>

For the six months ended 30 June 2020

	Thermal power <i>HK\$'000</i>	Renewable energy <i>HK\$'000</i>	Total <i>HK\$'000</i>
Segment revenue			
External sales	<u>24,754,891</u>	<u>6,429,988</u>	<u>31,184,879</u>
Segment profit	<u>2,769,623</u>	<u>2,995,022</u>	5,764,645
Exchange gains			<u>245,135</u>
Profit before income tax			<u>6,009,780</u>
Profit attributable to owners of the Company (before non-cash exchange gains and losses)	1,639,029	2,644,693	4,283,722
Asset impairment losses	<u>121,406</u>	<u>26,144</u>	<u>147,550</u>
Core business profit attributable to owners of the Company	<u>1,760,435</u>	<u>2,670,837</u>	<u>4,431,272</u>

Geographical information

Substantially all of the Group's non-current assets are located in China, and operations for the reporting period were substantially carried out in China.

Operating expenses

Operating expenses mainly comprise fuel costs, depreciation and amortisation, employee benefit expenses, repairs and maintenance, consumables, impairment charges, tax and surcharge, and other operating expenses. Other operating expenses include office rent, water charges, utility expenses and other management fees. Total operating expenses for the first half of 2021 amounted to HK\$36,104 million, representing an increase of HK\$11,027 million or 44.0% from HK\$25,077 million for the first half of 2020.

Fuel costs increased from HK\$13,782 million for the first half of 2020 to HK\$22,468 million for the first half of 2021, representing an increase of HK\$8,686 million or 63.0%, mainly due to (1) increase in the average unit cost of standard coal by 29.8% year-on-year; (2) increase in net generation volume of subsidiary coal-fired power plants by 17.9% year-on-year; and (3) an 8.6% appreciation of RMB against HKD, resulting in a year-on-year increase of the figures presented in HKD.

Depreciation and amortisation increased from HK\$5,592 million for the first half of 2020 to HK\$7,005 million for the first half of 2021, representing an increase of HK\$1,413 million or 25.3%, mainly due to (1) the commissioning of a large number of wind power projects; and (2) the appreciation of RMB against HKD, resulting in a year-on-year increase of the figures presented in HKD.

Employee benefit expenses increased by HK\$239 million or 8.6% from HK\$2,784 million in the first half of 2020 to HK\$3,023 million in the first half of 2021, mainly due to (1) new commission of a large number of wind power projects; and (2) the appreciation of RMB against HKD, resulting in a year-on-year increase of the figures presented in HKD; however, such increase was reduced by the employee dismissal benefits provided for the coal business of Tianneng for last year.

Repairs and maintenance expenses increased from HK\$1,021 million for the first half of 2020 to HK\$1,298 million for the first half of 2021, representing an increase of HK\$277 million or 27.1%, mainly due to (1) the increase in repairs and maintenance works arising from the growth of installed capacity as a result of the commissioning of new power units; and (2) the appreciation of RMB against HKD, resulting in a year-on-year increase of the figures presented in HKD.

Consumables cost increased by HK\$156 million or 33.6% from HK\$464 million in the first half of 2020 to HK\$620 million in the first half of 2021, mainly due to (1) the increase in net generation volume of subsidiary coal-fired power plants, which resulted in the increased consumption of consumables; and (2) the appreciation of RMB against HKD, resulting in a year-on-year increase of the figures presented in HKD.

Impairment charges decreased by HK\$115 million or 83.4% from HK\$138 million in the first half of 2020 to HK\$23 million in the first half of 2021, mainly due to the impairment provision for goodwill of Yangzhou No. 2 Power Generation Co., Ltd. for last year.

Tax and surcharge increased by HK\$14 million or 4.2% from HK\$339 million in the first half of 2020 to HK\$353 million in the first half of 2021, mainly due to the appreciation of RMB against HKD, resulting in a year-on-year increase of the figures presented in HKD.

Other operating expenses increased by HK\$357 million or 37.4% from HK\$956 million for the first half of 2020 to HK\$1,313 million for the first half of 2021. Other operating expenses mainly include other production costs for power operations such as water charges and utility expenses amounting to approximately HK\$1,009 million; and management fees such as office rent, building management fees and professional fees amounting to approximately HK\$304 million.

Other income

Other income amounted to HK\$1,398 million, representing an increase of HK\$394 million or 39.2% from HK\$1,004 million for the first half of 2020, which was mainly attributable to the increase in sales of by-products, dividend income and income from government subsidies. Other income for the first half of 2021 mainly included sales of by-products of HK\$597 million, income from government subsidies of HK\$379 million, interest income of HK\$164 million, and income from service fees of HK\$115 million.

Other gains and losses

Other losses amounted to HK\$92 million, comprising exchange losses of HK\$156 million and gains on disposal of right-of-use assets and property, plant and equipment of HK\$26 million. Exchange losses mainly arise from RMB loans obtained by the Company in the Hong Kong market. Although in cash flow terms, it matches the income from the business of the Group, the appreciation of RMB against HKD has resulted in book loss in the financial statements denominated in HKD.

Operating profit

Operating profit represents profit from subsidiaries before deduction of finance costs, income tax expenses and non-controlling interests. Operating profit for the first half of 2021 amounted to HK\$7,441 million, representing an increase of HK\$95 million or 1.3% from HK\$7,346 million for the first half of 2020. The increase in operating profit was mainly due to the profit contribution of newly commissioned wind farms, the appreciation of RMB against HKD, which offset the impact of the substantial increase in fuel costs of subsidiary coal-fired power plants.

Finance costs

Finance costs amounted to HK\$1,741 million for the first half of 2021, representing an increase of HK\$27 million or 1.6% from HK\$1,714 million for the first half of 2020, which was mainly attributable to the appreciation of RMB against HKD, resulting in a year-on-year increase of the figures presented in HKD; however, the average borrowing interest rate decreased.

	For the six months ended 30 June	
	2021 HK\$'000	2020 HK\$'000
Interests on bank borrowings	1,812,942	1,704,565
Interests on corporate bonds	238,407	192,427
Interests on loans from related parties	26,304	96,498
Interests on lease liabilities	12,150	24,424
Others	26,149	28,856
	<hr/>	<hr/>
	2,115,952	2,046,770
Less: Interest capitalised in property, plant and equipment	(374,500)	(333,052)
	<hr/>	<hr/>
	<u>1,741,452</u>	<u>1,713,718</u>

Share of results of associates

Share of results of associates for the first half of 2021 amounted to HK\$273 million, representing an increase of 46.4% from HK\$186 million for the first half of 2020, mainly due to an increase in profit contribution from associates of the Group.

Share of results of joint ventures

Share of results of joint ventures for the first half of 2021 amounted to HK\$84 million, representing a decrease of 56.2% from HK\$192 million for the first half of 2020, which was mainly due to the planned outage of Jinzhou Power Plant, a decrease in earnings of Hezhou Power Plant resulting from an increase in its fuel costs and a decrease in profit contribution from the offshore wind power project in the United Kingdom.

Income tax expenses

Income tax expense for the first half of 2021 amounted to HK\$931 million, representing a decrease of HK\$194 million or 17.2% from HK\$1,125 million for the first half of 2020, mainly attributable to the profit decrease of subsidiary coal-fired power plants; however, such decrease was partially offset by the appreciation of RMB against HKD.

Details of the income tax expense for the six months ended 30 June 2021 as compared with the same period of last year are set out below:

	For the six months ended 30 June	
	2021	2020
	<i>HK\$'000</i>	<i>HK\$'000</i>
Current income tax – PRC enterprise income tax	997,877	1,188,289
Deferred taxation credit	<u>(66,855)</u>	<u>(63,532)</u>
	<u>931,022</u>	<u>1,124,757</u>

No provision for Hong Kong Profits Tax has been made as the Group had no taxable profit in Hong Kong for both periods.

The PRC enterprise income tax has been calculated based on the estimated assessable profits in accordance with the relevant tax rates applicable to relevant subsidiaries in the PRC.

Profit for the period

	For the six months ended 30 June	
	2021	2020
	HK\$'000	HK\$'000
Profit for the period has been arrived at after charging:		
Depreciation of property, plant, equipment and right-of-use assets	7,005,249	5,592,420
Total depreciation and amortisation	7,005,249	5,592,420
Salaries and employee benefit expenses	3,023,248	2,784,405
Included in other income		
Sales of scrap materials and by-product	597,239	418,558
Dividend income from FVOCI investee companies	106,600	–
Government grant	378,557	277,606
Interest income	163,801	150,941
Service income	114,952	126,016
Others	36,638	30,729
Included in other gains and losses		
Net foreign exchange (losses) gains	(156,005)	245,135
Gains on disposal of property, plant and equipment and right-of-use assets	25,997	60,856
Gains on deregistration/disposal of a subsidiary/associates	797	4,891
Others	37,412	(77,038)

Profit for the period attributable to owners of the Company

As a result of the above, the Group's Net Profit for the first half of 2021 amounted to approximately HK\$5,105 million, representing an increase of 12.7% as compared to HK\$4,529 million in the first half of 2020.

Earnings per share

The calculation of the basic earnings per share attributable to the owners of the Company is based on the following data:

	For the six months ended 30 June	
	2021	2020
	<i>HK\$'000</i>	<i>HK\$'000</i>
Profit attributable to owners of the Company	<u>5,105,487</u>	<u>4,528,857</u>
	For the six months ended 30 June	
	2021	2020
Weighted average number of ordinary shares for the purpose of basic earnings per share	<u>4,810,443,740</u>	<u>4,810,443,740</u>

Interim dividend and closure of register of members

The Board resolved to declare an interim dividend of HK\$0.25 per share for the six months ended 30 June 2021 (2020: Interim dividend of HK\$0.225 per share). Based on the number of shares in issue as at the date of this announcement, a total amount of dividend of approximately HK\$1,203 million will be distributed.

At the Board meeting held on 18 March 2021, the Directors proposed a final dividend of HK\$0.406 per share for the year ended 31 December 2020. The proposal was subsequently approved by the shareholders of the Company on 7 June 2021. The final dividend paid in July 2021 was approximately HK\$1,953 million (2020: HK\$1,674 million).

The interim dividend will be distributed to shareholders of the Company whose names appear on the register of members of the Company at the close of business on 9 September 2021. The register of members of the Company will be closed from Monday, 6 September 2021 to Thursday, 9 September 2021 (both days inclusive), during such period no share transfer will be registered. To qualify for the interim dividend, all transfer of shares accompanied by the relevant share certificates must be lodged with the Company's share registrar, Computershare Hong Kong Investor Services Limited at Shops 1712-1716, 17th Floor, Hopewell Centre, 183 Queen's Road East, Wanchai, Hong Kong, no later than 4:30 p.m. on Friday, 3 September 2021.

The 2021 interim dividend will be payable to each shareholder in cash in HKD unless an election is made to receive the same in RMB.

Shareholders will be given the option to elect to receive all (but not part, save in the case of HKSCC Nominees Limited, which may elect to receive part of its entitlement in RMB) of the 2021 interim dividend in RMB at the exchange rate of HKD1.0 to RMB0.832266, being the average benchmark exchange rate of HKD to RMB as published by the People's Bank of China during the five business days immediately before 20 August 2021. If shareholders elect to receive the 2021 interim dividend in RMB, such dividend will be paid to shareholders at RMB0.2080665 per share. To make such election, shareholders should complete the Dividend Currency Election Form which is expected to be dispatched to shareholders by the end of September 2021 as soon as practicable after the record date of 9 September 2021 to determine shareholders' entitlement to the 2021 interim dividend, and return it to the Company's share registrar, Computershare Hong Kong Investor Services Limited at Shops 1712-1716, 17th Floor, Hopewell Centre, 183 Queen's Road East, Wanchai, Hong Kong, no later than 4:30 p.m. on 15 October 2021.

Shareholders who intend to elect to receive all (but not part, save in the case of HKSCC Nominees Limited, which may elect to receive part of its entitlement in RMB) of their dividends in RMB by cheques should note that (i) they should ensure that they have an appropriate bank account to which the RMB cheques for dividend can be presented for payment; and (ii) there is no assurance that RMB cheques can be cleared or transferred without material handling charges or delay in Hong Kong or that RMB cheques will be honoured for payment upon presentation outside Hong Kong. The cheques are expected to be sent to the relevant shareholders by ordinary post on 26 October 2021 at the shareholders' own risk. The transfer is expected to be made to the RMB account designated by the shareholders on the same day.

If no election is made by a shareholder or no duly completed Dividend Currency Election Form in respect of that shareholder is received by the Company's share registrar by 4:30 p.m. on 15 October 2021, such shareholder will automatically receive the 2021 interim dividend in HKD. All dividend payments in HKD will be made on 26 October 2021.

Capital structure management

The Group and the Company manage its capital structure to ensure that entities in the Group will be able to continue as a going concern while maximising the return to shareholders through optimising the debt and equity structures. The overall strategies of the Group and the Company remain unchanged as those adopted in the previous years.

The capital structure of the Group consists of debts (including long-term bank borrowings, short-term bank borrowings, corporate bonds and loans from related parties), cash and cash equivalents and equity attributable to owners of the Company (comprising issued share capital, reserves and accumulated profits).

The Directors review the capital structure on a regular basis, including the cost of capital and the risks associated with each class of capital. The Group will balance its overall capital structure through payment of dividends and the issue of new debts or the repayment of existing debts.

Liquidity and financial resources, borrowings, and charge of assets

Cash and cash equivalents as at 30 June 2021 denominated in local currency and foreign currencies mainly included HK\$465 million and RMB3.21 billion, respectively.

The bank and other borrowings of the Group as at 30 June 2021 and 31 December 2020 were as follows:

	As at 30 June 2021 HK\$' 000	As at 31 December 2020 HK\$' 000
Secured bank loans	2,856,998	2,691,834
Unsecured bank loans	95,254,131	85,555,153
Corporate bonds and notes	9,374,118	14,020,288
Loans from related parties	5,951,763	5,951,763
	<u>113,437,010</u>	<u>108,219,038</u>

The maturity profile of the above bank loans is as follows:

	As at 30 June 2021 HK\$' 000	As at 31 December 2020 HK\$' 000
Within 1 year	9,807,347	14,216,988
Between 1 and 2 years	23,762,464	5,588,716
Between 2 and 5 years	30,463,580	35,615,084
Over 5 years	34,077,738	32,826,199
	<u>98,111,129</u>	<u>88,246,987</u>

The maturity profile of the above corporate bonds and notes is as follows:

	As at 30 June 2021 HK\$' 000	As at 31 December 2020 HK\$' 000
Within 1 year	3,605,430	5,940,800
Between 1 and 2 years	2,163,258	5,703,168
Between 2 and 5 years	3,605,430	2,376,320
	<u>9,374,118</u>	<u>14,020,288</u>

The above secured bank and other borrowings are secured by:

Pledge of assets (<i>note</i>)	<u>1,621,451</u>	<u>2,141,512</u>
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Note: Certain bank loans were secured by the Group's buildings, power generating plants and equipment with carrying value of HK\$684,348,000 (2020: HK\$797,395,000) and HK\$937,103,000 (2020: HK\$1,344,117,000), respectively.

The bank and other borrowings as at 30 June 2021 denominated in local currency and foreign currencies amounted to RMB73,313 million, HK\$23,848 million, GBP134 million and EUR1.35 million, respectively.

As at 30 June 2021, bank and other borrowings of approximately HK\$23,848 million and GBP134 million (2020: HK\$23,848 million, GBP136 million and USD3.61 million) bore interest at a range from HIBOR plus 0.6% to 1.03% per annum and LIBOR plus 0.89% to 0.98% per annum, respectively, and the remaining bank and other borrowings carried interest rates at a range from 2.35% to 4.90% (2020: 1.85% to 4.90%) per annum.

As at 30 June 2021, the ratio of the Group's net debt to shareholders' equity was 120.5%. In the opinion of the Directors, the Group has a reasonable capital structure, which can support its future development plans and operations.

For the six months ended 30 June 2021, the Group's primary sources of funding included new bank borrowings, proceeds from disposal of subsidiaries, issuance of corporate bonds and net cash inflow from operating activities, which amounted to HK\$22,789 million, HK\$1,790 million, HK\$1,207 million and HK\$4,235 million, respectively. The Group's funds were primarily used for the repayment of bank borrowings, redemption of corporate bonds, acquisition of and deposits paid for property, plant and equipment and right-of-use assets and interest payment, which amounted to HK\$14,317 million, HK\$6,042 million, HK\$9,459 million and HK\$1,989 million, respectively.

Trade receivables

Trade receivables are generally due within 60 days from the date of billing, except for the portion of wind or photovoltaic power electricity tariff beyond the local thermal power benchmark tariff. The settlement of the portion of wind or photovoltaic power electricity tariff beyond the local thermal power benchmark tariff is subject to approval by the government, and being included in the renewable energy tariff subsidy directory. Thereafter, funds to the local grid companies are disbursed by the government, resulting in a relatively longer time for settlement.

The following is an ageing analysis of trade receivables before netting of provision for loss based on the invoice dates at the end of the reporting period:

	As at 30 June 2021 HK\$' 000	As at 31 December 2020 HK\$' 000
0-30 days	10,865,514	8,990,210
31-60 days	778,949	1,106,344
Over 60 days	<u>14,465,092</u>	<u>10,341,359</u>
	<u><u>26,109,555</u></u>	<u><u>20,437,913</u></u>

Trade payables

The following is an ageing analysis of trade payables at the end of the reporting period:

	As at 30 June 2021 HK\$' 000	As at 31 December 2020 HK\$' 000
0-30 days	3,918,725	4,092,339
31-90 days	250,413	3,392,367
Over 90 days	<u>3,259,028</u>	<u>1,643,035</u>
	<u><u>7,428,166</u></u>	<u><u>9,127,741</u></u>

Key financial ratios of the Group

	As at 30 June 2021	As at 31 December 2020
Current ratio (times)	0.82	0.62
Quick ratio (times)	0.77	0.58
Net debt to shareholders' equity (%)	120.5	119.9
EBITDA interest coverage (times) ⁽¹⁾	7.1	6.7

Current ratio = balance of current assets at the end of the period/balance of current liabilities at the end of the period

Quick ratio = (balance of current assets at the end of the period – balance of inventories at the end of the period)/balance of current liabilities at the end of the period

Net debt to shareholders' equity = (balance of borrowings at the end of the period – cash and cash equivalents at the end of the period – balance of pledged cash at the end of the period)/balance of equity attributable to owners of the Company at the end of the period

EBITDA interest coverage = (profit before income tax + interest expense + depreciation and amortisation)/interest expenses (including capitalised interests)

Note:

(1) Excluding non-cash revenue and charges, such as impairment losses and exchange gains and losses.

Foreign exchange risk

The Group collects substantially all of its revenue in RMB and most of its expenditures, including expenditures incurred in the operation of power plants as well as capital expenditures, are denominated in RMB. Dividends from the Company's subsidiaries and associates are collected in either RMB, HKD or GBP.

RMB is not a freely convertible currency. Future exchange rates of the RMB may vary significantly from the current or historical exchange rates. The exchange rates may also be affected by economic developments and political changes and supply and demand of the RMB. The appreciation or depreciation of the RMB against the HKD or the USD may have positive or negative impact on the results of operations of the Group.

The functional currency of major project companies of the Group is RMB, and their revenue and expenses are mainly denominated in RMB. Foreign exchange risk mainly arises from borrowings denominated in HKD. However, certain entities are located in Hong Kong and their functional currencies are HKD. Their foreign exchange risk mainly arises from balances denominated in RMB and borrowings denominated in RMB and GBP.

In addition, given that there are different functional currencies within the Group, even if the transactions and balances within the Group are offset, there will still be foreign exchange risks. Cash and cash equivalents as at 30 June 2021 denominated in local currency and foreign currencies mainly included HK\$465 million and small amount of USD, and bank borrowings of HK\$23,848 million, GBP134 million and EUR1.35 million. The remaining assets and liabilities of the Group were mainly denominated in RMB.

Events after the balance sheet date

The Group had no significant subsequent event since the end of the financial period.

Financial guarantees and contingent liabilities

As at 30 June 2021, the Group provided certain guarantees to associates in the amount of HK\$382,714,000 (31 December 2020: HK\$378,367,000) to secure bank loans.

In addition, there were certain pending litigations and claims against the Group as at 30 June 2021. After consulting with legal counsels, the Directors of the Company are of the view that the likelihood of any material financial impact to the Group is remote, therefore, no provisions and disclosure have been made in light of such litigations and claims.

Employees

As at 30 June 2021, the Group had approximately 21,780 employees.

The Group has entered into employment contracts with all of its employees. The compensation of employees mainly includes salaries and performance-based bonuses.

PURCHASE, SALE OR REDEMPTION OF THE COMPANY'S LISTED SECURITIES

The Company and its subsidiaries did not purchase, sell or redeem any of their listed securities during the six months ended 30 June 2021.

COMPLIANCE WITH THE CORPORATE GOVERNANCE CODE

During the period, the Company has complied with the code provisions set out in the Corporate Governance Code contained in Appendix 14 to the Listing Rules.

MODEL CODE FOR SECURITIES TRANSACTIONS BY DIRECTORS

The Company has adopted the Model Code for Securities Transactions by Directors of Listed Issuers (the "Model Code") set out in Appendix 10 to the Listing Rules as the code of conduct regarding securities transactions by the Directors. Having made specific enquiry of all Directors, the Company confirmed that all Directors have complied with the required standards set out in the Model Code.

AUDITOR AND AUDIT AND RISK COMMITTEE

The interim results for the six months ended 30 June 2021 have been reviewed by the Audit and Risk Committee under the Board of the Company and the auditor, Messrs. Deloitte Touche Tohmatsu, in accordance with Hong Kong Standard on Review Engagements 2410 issued by the HKICPA.

A full set of unaudited condensed consolidated interim financial information for the six months ended 30 June 2021 which has been prepared in accordance with HKAS 34 “Interim Financial Reporting” as well as with the applicable disclosure requirements of Appendix 16 to the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited will be published as soon as practicable.

The financial information relating to the year ended 31 December 2020 that is included in the condensed consolidated interim financial information for the six months ended 30 June 2021 as comparative information does not constitute the Company’s statutory annual consolidated financial statements for that year but is derived from those financial statements. Further information relating to these statutory financial statements required to be disclosed in accordance with section 436 of the Hong Kong Companies Ordinance (Chapter 622 of the laws of Hong Kong) is as follows:

The Company has delivered the financial statements for the year ended 31 December 2020 to the Registrar of Companies as required by section 662(3) of, and Part 3 of Schedule 6 to, the Companies Ordinance.

The Company’s auditor has reported on those financial statements. The auditor’s report was unqualified; did not include a reference to any matters to which the auditor drew attention by way of emphasis without qualifying its report; and did not contain a statement under sections 406(2), 407(2) or (3) of the Companies Ordinance.

By order of the Board
**CHINA RESOURCES POWER
HOLDINGS COMPANY LIMITED**
WANG Chuandong
Chairman

Hong Kong, 20 August 2021

As at the date of this announcement, the Board of the Company comprises three non-executive directors, namely Mr. WANG Chuandong (Chairman), Mr. CHEN Ying and Mr. WANG Yan; three executive directors, namely Mr. TANG Yong, Mr. ZHANG Junzheng and Ms. WANG Xiao Bin; and four independent non-executive directors, namely, Mr. MA Chiu-Cheung, Andrew, Ms. LEUNG Oi-sie, Elsie, Dr. CH’IEN Kuo-fung, Raymond and Mr. SO Chak Kwong, Jack.