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華潤電力控股有限公司

China Resources Power Holdings Company Limited

(Incorporated in Hong Kong with limited liability under the Companies Ordinance)

(Stock Code: 836)

2016 Update on Power Plant

Net Generation Figures and Coal Production Volume of Coal Mines

The appended press release contains power plant net generation figures and coal production volume of coal mines for 2016 for China Resources Power Holdings Company Limited (the “**Company**”) and its subsidiaries and associates. The information in the press release may be price sensitive. This announcement containing the press release is accordingly being issued pursuant to Part XIVA of the Securities and Futures Ordinance. The information in the press release has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors.

This announcement is issued by the Company pursuant to Part XIVA of the Securities and Futures Ordinance.

The information in this announcement has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors and as such is for investors’ reference only.

Investors are advised to exercise caution in dealing in shares of the Company.

By order of the Board
**CHINA RESOURCES POWER
HOLDINGS COMPANY LIMITED**
ZHOU Junqing
Chairman

Hong Kong, 11 January 2017

As at the date of this announcement, the executive Directors are Ms. ZHOU Junqing, Mr. GE Changxin, Mr. HU Min and Ms. WANG Xiao Bin; the non-executive Directors are Mr. CHEN Ying and Mr. WANG Yan; and the independent non-executive Directors are Mr. MA Chiu-Cheung, Andrew, Ms. Elsie LEUNG Oi-sie, Dr. Raymond Kuo-fung CH’IEN and Mr. Jack SO Chak Kwong.



11 January 2017

Net Generation of Subsidiary Power Plants in 2016 Increased by 6.1%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in December 2016 increased by 9.6% to 15,064,655MWh from 13,742,410MWh for the same period of 2015. Total net generation of subsidiary power plants for 2016 increased by 6.1% to 151,589,740MWh compared to 142,906,824MWh for 2015.

On a same plant basis, total net generation of subsidiary coal-fired power plants in 2016 increased by 0.3% compared to 2015. Power plants located in Hebei, Jiangsu, Guangdong and Hubei recorded 4.0%, 3.0%, 2.5% and 1.8% increases year on year, respectively. Power plants located in Henan and Other provinces recorded 1.0% and 4.8% decreases year on year, respectively.

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Net generation of each power plant in December 2016 with comparative figures for the same period in 2015 is as follows:

Companies		Net generation December 2016 (MWh)	Net generation December 2015 (MWh)	Increase/ Decrease in December (%)	Net generation of 2016 (MWh)	Net generation of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu	1,136,443	688,394	65.1%	10,038,475	9,990,553	0.5%
2	CR Huaxin	356,060	341,725	4.2%	2,980,142	2,575,969	15.7%
3	CR Yixing	62,023	67,212	-7.7%	703,506	699,507	0.6%
4	CR Banqiao	287,897	287,543	0.1%	3,037,342	2,523,937	20.3%
5	Nanjing Chemical Industry Park	330,991	253,721	30.5%	4,282,538	4,114,040	4.1%
6	CR Nanjing Thermal	565,478	653,575	-13.5%	6,630,577	6,348,306	4.4%
7	CR Xuzhou Phase III	835,961	1,033,693	-19.1%	11,090,801	11,384,528	-2.6%
8	CR Fuyang*	306,980	580,054	-47.1%	5,987,389	5,950,790	0.6%
9	CR Liyujiang*	152,469	107,443	41.9%	2,753,324	2,618,508	5.1%
10	CR Liyujiang B	443,991	336,027	32.1%	5,441,026	5,231,222	4.0%
11	CR Xingning	62,089	64,590	-3.9%	963,903	979,750	-1.6%
12	CR Guangzhou Thermal	337,532	237,347	42.2%	2,952,818	2,985,265	-1.1%
13	CR Haifeng	919,545	659,888	39.3%	8,523,120	6,052,005	40.8%
14	CR Cangzhou	352,111	341,418	3.1%	3,641,794	3,395,771	7.2%
15	CR Caofeidian	285,213	288,944	-1.3%	2,802,561	2,928,856	-4.3%
16	CR Tangshan Fengrun	369,890	306,284	20.8%	3,096,598	2,853,728	8.5%
17	CR Bohaixinqu	344,664	288,713	19.4%	3,435,199	2,240,192	53.3%
18	CR Shouyangshan	460,426	486,427	-5.3%	5,627,016	5,932,262	-5.1%
19	CR Dengfeng	285,799	287,491	-0.6%	2,512,338	2,138,912	17.5%
	CR Dengfeng Phase II	263,654	450,030	-41.4%	5,628,759	6,236,754	-9.7%
20	CR Gucheng	258,949	283,100	-8.5%	2,737,786	2,404,900	13.8%
21	CR Luoyang	66,063	66,030	0.1%	797,930	762,854	4.6%
22	CR Jiaozuo Longyuan	380,234	382,197	-0.5%	5,906,051	4,165,182	41.8%
23	CR Lianyuan	248,370	182,133	36.4%	1,664,209	1,842,074	-9.7%
24	CR Hubei	297,350	299,435	-0.7%	2,700,772	2,768,333	-2.4%
	CR Hubei Phase II	1,048,316	874,766	19.8%	7,519,362	7,386,776	1.8%
25	CR Yichang	349,140	320,539	8.9%	2,795,881	2,628,460	6.4%
26	CR Shenhai Thermal	256,900	263,410	-2.5%	2,224,980	2,449,060	-9.1%
27	CR Panjin Thermal	308,660	323,150	-4.5%	2,853,580	2,763,340	3.3%

Companies		Net generation December 2016 (MWh)	Net generation December 2015 (MWh)	Increase/ Decrease in December (%)	Net generation of 2016 (MWh)	Net generation of 2015 (MWh)	Increase/ Decrease (%)
28	CR Dengkou	288,871	297,007	-2.7%	2,245,710	2,689,049	-16.5%
29	CR Heze	688,260	659,914	4.3%	6,444,208	6,820,342	-5.5%
30	CR Cangnan	1,062,400	1,029,200	3.2%	8,510,200	8,926,400	-4.7%
31	CR Liuzhi	387,420	-	N/A	1,266,290	-	N/A
32	CR Beijing Thermal	70,402	73,313	-4.0%	737,114	615,061	19.8%
33	CR Honghe Hydro	73,607	85,790	-14.2%	873,769	1,048,828	-16.7%
34	CR Yazuihe Hydro	186,540	196,480	-5.1%	1,000,104	986,872	1.3%
35	CR Danna Wind	7,658	6,109	25.3%	49,697	48,104	3.3%
36	CR Shantou Wind	9,845	8,597	14.5%	66,432	67,422	-1.5%
37	CR Penglai Wind	11,230	11,020	1.9%	114,004	111,261	2.5%
38	CR Penglai Xujiaji Wind	10,437	10,475	-0.4%	109,060	109,607	-0.5%
39	CR Chaonan Wind	26,770	28,213	-5.1%	244,002	239,390	1.9%
40	CR Dahao Wind	4,134	4,148	-0.3%	35,085	38,833	-9.7%
41	CR Huilaixian'an Wind	51,034	26,194	94.8%	288,498	219,554	31.4%
42	CR Bayinxile Wind	22,134	28,379	-22.0%	284,951	243,610	17.0%
43	CR Chengde Wind Phase I	11,231	8,707	29.0%	91,085	84,010	8.4%
44	CR Chengde Wind Phase II	10,459	8,333	25.5%	82,276	74,996	9.7%
45	CR Chengde Wind Phase III, IV&V	35,916	26,622	34.9%	307,425	294,115	4.5%
46	CR Yangxi Longgaoshan Wind	25,538	24,232	5.4%	185,688	165,477	12.2%
47	CR Weihai ETD Zone Wind	12,120	10,274	18.0%	123,102	110,155	11.8%
48	CR Weihai Huancui Wind	10,069	7,434	35.4%	100,379	97,908	2.5%
49	CR Daliuhang Wind	9,838	8,876	10.8%	94,926	96,813	-1.9%
50	CR Daxindian Wind	10,673	9,428	13.2%	101,166	101,981	-0.8%
51	CR Pingdu Wind	8,732	6,851	27.5%	101,715	95,944	6.0%
52	CR Jianping Wind	18,969	10,756	76.4%	195,624	172,361	13.5%
53	CR Fuxin Wind	19,768	10,027	97.1%	220,298	222,836	-1.1%
54	CR Guazhou Wind	9,151	15,679	-41.6%	171,814	234,019	-26.6%
55	CR Jiamusi Wind	5,135	4,920	4.4%	75,773	72,014	5.2%
56	CR Wulian Wind	8,714	9,466	-7.9%	94,854	94,857	0.0%
57	CR Jvxian Wind	8,720	7,712	13.1%	91,943	83,331	10.3%

Companies		Net generation December 2016 (MWh)	Net generation December 2015 (MWh)	Increase/ Decrease in December (%)	Net generation of 2016 (MWh)	Net generation of 2015 (MWh)	Increase/ Decrease (%)
58	CR Manzhouli Wind	9,734	2,260	330.7%	106,815	65,565	62.9%
59	CR Suizhou Wind	12,281	7,400	66.0%	136,593	125,832	8.6%
60	CRNE Datong Wind	40,801	41,144	-0.8%	441,309	412,278	7.0%
61	CRNE Lianzhou Wind	39,125	30,659	27.6%	355,186	304,559	16.6%
62	CRNE Qingdao Wind	8,732	6,851	27.5%	101,715	95,944	6.0%
63	CRNE Datongguangling Wind	17,160	2,112	712.5%	217,470	200,182	8.6%
64	CRNE Biyang Wind	26,877	15,284	75.9%	237,607	179,769	32.2%
65	CRNE Beipiao Wind	39,122	14,199	175.5%	401,192	227,174	76.6%
66	CRNE Linwu Wind	10,657	10,545	1.1%	119,545	128,135	-6.7%
67	CRNE Suizhou Wind	16,583	10,024	65.4%	181,304	167,992	7.9%
68	CRNE Datongyanggao Wind	19,395	26,875	-27.8%	221,028	219,015	0.9%
69	CRNE Wulian Wind	8,871	9,194	-3.5%	96,879	94,298	2.7%
70	CRNE Jvxian Wind	8,348	7,595	9.9%	92,449	87,764	5.3%
71	CRNE Jinzhou Wind	9,499	6,397	48.5%	112,318	116,906	-3.9%
72	CRBE Linghai Wind	14,611	3,950	269.9%	175,072	78,280	123.6%
73	CRNE Jining Wind	8,028	6,276	27.9%	89,581	84,208	6.4%
74	CRNE Yangjiang Wind	12,709	14,939	-14.9%	93,103	80,425	15.8%
75	CRNE Suixian Tianhekou Wind	37,171	19,602	89.6%	391,116	324,347	20.6%
76	CRNE Rizhao Wind	10,076	9,335	7.9%	114,261	110,611	3.3%
77	CRNE Lufeng Wind	13,939	13,566	2.8%	139,814	136,095	2.7%
78	CRNE Xinyi Wind	4,655	5,298	-12.1%	81,708	76,485	6.8%
79	CRNE Wulanchabu Wind	10,651	5,732	85.8%	151,818	114,724	32.3%
80	CRNE Nantong Wind	12,765	7,080	80.3%	103,170	89,009	15.9%
81	CRNE Wulanchabu Bayin Wind	6,528	17,079	-61.8%	98,511	89,143	10.5%
82	CRNE Linyi Wind	15,301	13,116	16.7%	159,605	128,544	24.2%
83	CRNE Fuxin Wind	8,946	4,244	110.8%	113,486	111,840	1.5%
84	CR Zaoyang Wind	16,118	4,785	236.8%	181,430	68,346	165.5%
85	CRNE Zoucheng Wind	7,247	5,603	29.3%	84,352	61,749	36.6%
86	CRNE Rongxian Wind	11,495	10,173	13.0%	119,622	75,332	58.8%
87	CRNE Manzhouli Wind	1,221	154	692.8%	46,119	8,311	454.9%

Companies		Net generation December 2016 (MWh)	Net generation December 2015 (MWh)	Increase/ Decrease in December (%)	Net generation of 2016 (MWh)	Net generation of 2015 (MWh)	Increase/ Decrease (%)
88	CRNE Jinping Wind	4,136	2,240	84.6%	37,514	13,848	170.9%
89	CRNE Liping Wind	9,543	4,993	91.1%	90,533	15,639	478.9%
90	CR Guangshui Wind	9,017	5,172	74.4%	99,400	18,723	430.9%
91	CR Yicheng Wind	10,864	9,099	19.4%	120,350	13,013	N/A
92	CRNE Huanxian Wind	9,516	-	N/A	71,866	-	N/A
93	CRNE Xinzhou Wind	20,842	-	N/A	180,338	-	N/A
94	CRNE Fujin Wind	6,450	-	N/A	77,553	-	N/A
95	CR De'an Wind	8,136	-	N/A	58,796	-	N/A
96	CRNE Dongying Wind	19,304	-	N/A	98,246	-	N/A
97	CR Haiyang Wind	5,557	-	N/A	16,033	-	N/A
98	CRNE Linfen Wind	9,456	-	N/A	9,456	-	N/A
99	CRNE Tailai Solar	2,095	-	N/A	27,477	-	N/A
100	CRNE Tianzhen Solar	2,310	-	N/A	31,937	-	N/A
101	CRNE Zhaotong Solar	2,695	-	N/A	21,418	-	N/A
102	CRNE Xinrong Solar	4,893	-	N/A	34,669	-	N/A
103	CRNE Delingha Solar	2,223	-	N/A	13,009	-	N/A
Subsidiaries subtotal		15,064,655	13,742,410	9.6%	151,589,740	142,906,824	6.1%

Associates / JVs		Net generation December 2016 (MWh)	Net generation December 2015 (MWh)	Increase/ Decrease in December (%)	Net generation of 2016 (MWh)	Net generation of 2015 (MWh)	Increase/ Decrease (%)
104	CR Xuzhou*	384,320	475,458	-19.2%	4,571,379	4,719,040	-3.1%
105	CR Zhenjiang*	391,240	709,895	-44.9%	7,322,689	7,255,377	0.9%
106	Yangzhou No.2	592,480	714,144	-17.0%	5,792,952	5,570,304	4.0%
107	Wenzhou Telluride	161,945	105,261	53.9%	1,667,050	1,953,635	-14.7%
108	Shajiao C ⁽¹⁾	-	566,950	N/A	3,394,850	10,829,000	N/A
109	Hengfeng	143,990	264,580	-45.6%	3,145,200	3,115,560	1.0%
110	Hengfeng Phase II	290,150	304,337	-4.7%	3,075,101	3,114,068	-1.3%
111	CR Hezhou	888,825	474,735	87.2%	5,434,215	5,515,935	-1.5%
Associates subtotal		2,852,951	3,615,360	-21.1%	34,403,435	42,072,919	-18.2%
Grand Total		17,917,605	17,357,770	3.2%	185,993,176	184,979,743	0.5%

*Power plants undertook repair and maintenance in the reporting period

(1) In May 2016, Resources Shajiao C Investments Limited completed equity transfer of its 38.98% equity interest in Guangdong Guanghope Power Co., Ltd to Guangdong Province Shajiao (Plant-C) Power Generation Corporation and volume generated was not accounted for commencing May 2016.

Same Plants Net Generation by Provinces

Province	Net generation December 2016 (MWh)	Net generation December 2015 (MWh)	Increase/ Decrease in December (%)	Net generation of 2016 (MWh)	Net generation of 2015 (MWh)	Increase/ Decrease (%)
Guangdong	996,082	745,407	33.6%	12,111,071	11,814,745	2.5%
Jiangsu	3,574,852	3,325,862	7.5%	38,763,379	37,636,839	3.0%
Hebei	1,007,215	936,646	7.5%	9,540,953	9,178,355	4.0%
Henan	1,334,892	1,573,078	-15.1%	17,303,829	17,475,682	-1.0%
Hubei	1,694,806	1,494,739	13.4%	13,016,016	12,783,569	1.8%
Other provinces	3,160,441	3,334,868	-5.2%	29,930,276	31,441,055	-4.8%

Subsidiaries Same Plant Net Generation	11,768,287	11,410,601	3.1%	120,665,524	120,330,245	0.3%
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Subsidiaries + Associates Same Plant Net Generation	14,621,238	14,459,011	1.1%	151,674,110	151,574,164	0.1%
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11 January 2017

Coal Production in 2016 Reached 14.735 Million Tonnes

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total coal production in December 2016 increased by 25.8% to 1.068 million tonnes from 0.849 million tonnes for the same period last year. Total coal production for 2016 increased by 6.0% to 14.735 million tonnes compared to 13.897 million tonnes for the same period last year.

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Coal production volume of each coal mining company in December 2016 and the same period last year is as follows:

Subsidiaries	Coal Production December 2016 (Thousand tonnes)	Coal Production December 2015 (Thousand tonnes)	Increase/Decrease In December (%)	Coal Production in 2016 (Thousand tonnes)	Coal Production in 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
CR Tianneng ⁽¹⁾	-	89.0	N/A	13.0	1,355.0	N/A
Hunan China Resources	20.8	29.9	-30.4%	246.0	412.6	-40.4%
Hunan Lianyuan	26.0	24.2	7.5%	259.2	218.7	18.5%
CR Shanxi	72.3	4.0	N/A	150.1	86.0	74.5%
CR Liansheng	503.2	252.1	99.6%	8,113.6	6,485.5	25.1%
CR Daning	305.7	327.1	-6.6%	3,676.7	3,461.7	6.2%
Subsidiaries subtotal	928.0	726.3	27.8%	12,458.6	12,019.6	3.7%

Associates	Coal Production December 2016 (Thousand tonnes)	Coal Production December 2015 (Thousand tonnes)	Increase/Decrease In December (%)	Coal Production in 2016 (Thousand tonnes)	Coal Production in 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
Henan Yonghua	140.0	79.2	76.8%	1,349.4	1,590.0	-15.1%
CR Taiyuan	-	43.7	N/A	926.5	287.0	222.8%
Associates subtotal	140.0	122.9	13.9%	2,276.0	1,877.0	21.3%

Grand Total	1,068.0	849.3	25.8%	14,734.6	13,896.6	6.0%
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(1) CR Tianneng has suspended operations since February 2016.