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華潤電力控股有限公司

China Resources Power Holdings Company Limited

(Incorporated in Hong Kong with limited liability under the Companies Ordinance)

(Stock Code: 836)

May 2016 Update on Power Plant

Net Generation Figures and Coal Production Volume of Coal Mines

The appended press release contains power plant net generation figures and coal production volume of coal mines for May 2016 for China Resources Power Holdings Company Limited (the “**Company**”) and its subsidiaries and associates. The information in the press release may be price sensitive. This announcement containing the press release is accordingly being issued pursuant to Part XIVA of the Securities and Futures Ordinance. The information in the press release has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors.

This announcement is issued by the Company pursuant to Part XIVA of the Securities and Futures Ordinance.

The information in this announcement has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors and as such is for investors’ reference only.

Investors are advised to exercise caution in dealing in shares of the Company.

By order of the Board
**CHINA RESOURCES POWER
HOLDINGS COMPANY LIMITED**
ZHOU Junqing
Chairman

Hong Kong, 10 June 2016

As at the date of this announcement, the executive Directors are Ms. ZHOU Junqing, Mr. ZHANG Shen Wen, Mr. GE Changxin, Mr. HU Min and Ms. WANG Xiao Bin; the non-executive Directors are Mr. CHEN Ying and Mr. WANG Yan; and the independent non-executive Directors are Mr. MA Chiu-Cheung, Andrew, Ms. Elsie LEUNG Oi-sie, Dr. Raymond Kuo-fung CH’IEN and Mr. Jack SO Chak Kwong.



10 June 2016

Net Generation of Subsidiary Power Plants in the First Five Months of 2016 Decreased by 0.3%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in May 2016 decreased by 3.8% to 11,580,097 MWh from 12,037,093 MWh for the same period of 2015. Total net generation of subsidiary power plants for the first five months of 2016 decreased by 0.3% to 58,948,189 MWh compared to 59,126,113 MWh for the same period last year.

On a same plant basis, total net generation of subsidiary coal-fired power plants in the first five months of 2016 decreased by 8.2% compared to the same period of 2015. Power plants located in Henan recorded 3.9% increase year on year. Power plants located in Guangdong, Hebei, Jiangsu, Hubei and Other provinces recorded 15.7%, 8.8%, 8.4%, 2.7% and 12.6% decreases year on year, respectively.

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Net generation of each power plant in May 2016 with comparative figures for the same period in 2015 is as follows:

Subsidiaries		Net generation May 2016 (MWh)	Net generation May 2015 (MWh)	Increase/ Decrease in May (%)	Net generation of the First Five Months of 2016 (MWh)	Net generation of the First Five Months of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu	710,569	1,170,631	-39.3%	4,264,206	5,065,760	-15.8%
2	CR Huaxin*	168,577	175,241	-3.8%	1,331,911	1,182,526	12.6%
3	CR Yixing*	57,689	65,090	-11.4%	296,716	268,335	10.6%
4	CR Banqiao	252,911	190,014	33.1%	1,077,844	1,058,009	1.9%
5	Nanjing Chemical Industry Park*	332,257	308,521	7.7%	1,743,101	1,842,506	-5.4%
6	CR Nanjing Thermal*	337,631	413,756	-18.4%	2,874,451	2,516,290	14.2%
7	CR Xuzhou Phase III*	1,104,205	1,210,542	-8.8%	4,034,997	5,116,033	-21.1%
8	CR Fuyang	590,118	219,677	168.6%	2,763,144	2,313,461	19.4%
9	CR Liyujiang	271,999	254,006	7.1%	1,001,085	1,307,075	-23.4%
10	CR Liyujiang B	577,811	610,324	-5.3%	2,231,595	2,509,445	-11.1%
11	CR Xingning	64,091	107,987	-40.6%	311,895	454,792	-31.4%
12	CR Guangzhou Thermal*	280,297	178,054	57.4%	1,071,315	1,205,999	-11.2%
13	CR Haifeng	865,215	612,968	41.2%	2,457,068	1,458,810	68.4%
14	CR Cangzhou	327,472	291,949	12.2%	1,553,939	1,529,239	1.6%
15	CR Caofeidian*	147,169	274,995	-46.5%	1,094,666	1,350,206	-18.9%
16	CR Tangshan Fengrun	158,015	186,925	-15.5%	1,192,346	1,334,028	-10.6%
17	CR Bohaixinqu*	172,119	151,267	13.8%	1,041,071	286,888	N/A
18	CR Shouyangshan*	346,289	348,662	-0.7%	2,591,216	2,348,877	10.3%
19	CR Dengfeng	146,392	157,245	-6.9%	1,049,139	992,111	5.7%
	CR Dengfeng Phase II*	345,282	642,171	-46.2%	2,081,169	2,389,647	-12.9%
20	CR Gucheng	161,458	165,677	-2.5%	1,088,529	835,881	30.2%
21	CR Luoyang*	54,085	45,643	18.5%	321,422	300,086	7.1%
22	CR Jiaozuo Longyuan	628,190	370,103	69.7%	2,636,286	1,144,118	130.4%
23	CR Lianyuan	117,571	137,201	-14.3%	616,240	954,164	-35.4%
24	CR Hubei	189,222	175,479	7.8%	1,062,650	1,022,335	3.9%
	CR Hubei Phase II	246,765	390,300	-36.8%	2,508,408	2,723,725	-7.9%
25	CR Yichang*	183,626	199,967	-8.2%	983,395	936,186	5.0%
26	CR Shenhai Thermal	153,880	125,890	22.2%	1,029,540	899,780	14.4%

Subsidiaries		Net generation May 2016 (MWh)	Net generation May 2015 (MWh)	Increase/ Decrease in May (%)	Net generation of the First Five Months of 2016 (MWh)	Net generation of the First Five Months of 2015 (MWh)	Increase/ Decrease (%)
27	CR Panjin Thermal	198,560	163,520	21.4%	1,234,410	1,030,060	19.8%
28	CR Dengkou	144,780	149,869	-3.4%	1,095,398	1,136,149	-3.6%
29	CR Heze*	548,163	557,855	-1.7%	2,141,399	2,797,174	-23.4%
30	CR Cangnan*	533,600	1,032,600	-48.3%	2,876,400	4,323,400	-33.5%
31	CR Beijing Thermal	46,596	39,956	16.6%	349,668	267,498	30.7%
32	CR Honghe Hydro	67,865	70,898	-4.3%	271,230	264,580	2.5%
33	CR Yazuihe Hydro	92,263	128,163	-28.0%	603,904	518,841	16.4%
34	CR Dannan Wind	2,957	3,130	-5.5%	19,788	21,514	-8.0%
35	CR Shantou Wind	4,267	4,171	2.3%	29,961	32,527	-7.9%
36	CR Penglai Wind	9,193	11,502	-20.1%	52,234	58,522	-10.7%
37	CR Penglai Xujiaji Wind	9,087	11,466	-20.7%	50,944	57,999	-12.2%
38	CR Chaonan Wind	17,182	21,204	-19.0%	103,316	102,230	1.1%
39	CR Dahao Wind	2,558	2,873	-11.0%	15,070	17,930	-15.9%
40	CR Huilaixian'an Wind	18,432	13,777	33.8%	108,978	97,279	12.0%
41	CR Bayinxile Wind	36,258	26,747	35.6%	135,317	117,863	14.8%
42	CR Chengde Wind Phase I	10,572	9,568	10.5%	49,305	48,892	0.8%
43	CR Chengde Wind Phase II	9,982	9,131	9.3%	41,414	44,687	-7.3%
44	CR Chengde Wind Phase III, IV&V	37,650	36,695	2.6%	156,707	176,205	-11.1%
45	CR Yangxi Longgaoshan Wind	12,372	11,681	5.9%	82,297	73,826	11.5%
46	CR Weihai ETD Zone Wind	10,288	10,832	-5.0%	59,856	65,621	-8.8%
47	CR Weihai Huancui Wind	8,002	8,752	-8.6%	46,606	53,418	-12.8%
48	CR Daluhang Wind	8,933	11,376	-21.5%	48,723	53,394	-8.7%
49	CR Daxindian Wind	9,310	12,081	-22.9%	50,822	55,740	-8.8%
50	CR Pingdu Wind	10,302	10,829	-4.9%	50,900	49,328	3.2%
51	CR Jianping Wind	29,727	25,561	16.3%	93,036	84,341	10.3%
52	CR Fuxin Wind	34,767	31,990	8.7%	100,072	101,298	-1.2%
53	CR Guazhou Wind	16,040	20,489	-21.7%	91,657	110,060	-16.7%
54	CR Jiamusi Jianshan Wind	11,649	8,391	38.8%	36,077	36,179	-0.3%
55	CR Wulian Wind	8,967	10,713	-16.3%	46,056	51,236	-10.1%

Subsidiaries		Net generation May 2016 (MWh)	Net generation May 2015 (MWh)	Increase/ Decrease in May (%)	Net generation of the First Five Months of 2016 (MWh)	Net generation of the First Five Months of 2015 (MWh)	Increase/ Decrease (%)
56	CR Jvxian Wind	8,779	5,438	61.5%	43,642	42,544	2.6%
57	CR Manzhouli Wind	14,124	5,079	178.1%	36,974	27,948	32.3%
58	CR Suizhou Wind	15,721	9,741	61.4%	60,243	57,049	5.6%
59	CRNE Datong Wind	45,465	49,216	-7.6%	217,689	214,571	1.5%
60	CRNE Lianzhou Wind	26,946	24,288	10.9%	137,685	139,251	-1.1%
61	CRNE Qindao Wind	10,302	10,829	-4.9%	50,900	49,328	3.2%
62	CRNE Datongguangling Wind	27,146	14,846	82.8%	102,010	109,878	-7.2%
63	CRNE Biyang Wind	20,437	12,969	57.6%	103,126	86,032	19.9%
64	CRNE Beipiao Wind	57,884	27,234	112.5%	177,125	93,310	89.8%
65	CRNE Linwu Wind	10,373	11,896	-12.8%	45,001	56,375	-20.2%
66	CRNE Suizhou Wind	21,250	12,920	64.5%	81,279	75,473	7.7%
67	CRNE Datongyanggao Wind	20,064	23,380	-14.2%	114,761	117,717	-2.5%
68	CRNE Wulian Wind	9,029	11,036	-18.2%	46,786	50,682	-7.7%
69	CRNE Jvxian Wind	9,051	5,653	60.1%	45,136	44,129	2.3%
70	CRNE Jinzhou Wind	14,109	16,674	-15.4%	48,051	44,120	8.9%
71	CRBE Linghai Wind	25,085	9,670	159.4%	69,958	34,180	104.7%
72	CRNE Jining Wind	9,868	9,870	0.0%	43,513	46,564	-6.6%
73	CRNE Yangjiang Wind	5,838	6,119	-4.6%	42,773	35,840	19.3%
74	CRNE Suixian Tianhekou Wind	44,656	24,486	82.4%	170,452	144,883	17.6%
75	CRNE Rizhao Wind	10,743	8,052	33.4%	54,837	57,070	-3.9%
76	CRNE Lufeng Wind	11,463	13,239	-13.4%	62,033	61,344	1.1%
77	CRNE Xinyi Wind	7,594	9,865	-23.0%	37,849	32,877	15.1%
78	CRNE Wulanchabu Wind	20,974	13,868	51.2%	73,153	59,250	23.5%
79	CRNE Nantong Wind	7,570	8,810	-14.1%	43,652	41,809	4.4%
80	CRNE Wulanchabu Bayin Wind	14,096	9,319	51.3%	46,139	37,412	23.3%
81	CRNE Linyi Wind	15,847	9,479	67.2%	74,712	53,532	39.6%
82	CRNE Fuxin Wind	18,049	10,214	76.7%	53,737	49,594	8.4%
83	CR Zaoyang Wind	21,464	6,406	235.0%	79,194	28,499	177.9%
84	CRNE Zoucheng Wind	9,706	8,299	17.0%	40,345	28,653	40.8%

Subsidiaries		Net generation May 2016 (MWh)	Net generation May 2015 (MWh)	Increase/ Decrease in May (%)	Net generation of the First Five Months of 2016 (MWh)	Net generation of the First Five Months of 2015 (MWh)	Increase/ Decrease (%)
85	CRNE Rongxian Wind	11,957	12,094	-1.1%	56,225	12,094	N/A
86	CRNE Manzhouli Wind	8,309	-	N/A	17,473	-	N/A
87	CRNE Jinping Wind	3,466	-	N/A	12,380	-	N/A
88	CRNE Liping Wind	9,400	-	N/A	31,669	-	N/A
89	CR Guangshui Wind	11,898	-	N/A	44,442	-	N/A
90	CR Yicheng Wind	12,139	-	N/A	54,771	-	N/A
91	CRNE Huanxian Wind	6,805	-	N/A	26,145	-	N/A
92	CRNE Xinzhou Wind	17,178	-	N/A	81,012	-	N/A
93	CRNE Fujin Wind	11,650	-	N/A	30,848	-	N/A
94	CR De'an Wind	3,504	-	N/A	9,150	-	N/A
95	CRNE Tailai Solar	2,868	-	N/A	10,058	-	N/A
96	CRNE Tianzhen Solar	2,855	-	N/A	14,718	-	N/A
97	CRNE Zhaotong Solar	3,214	-	N/A	5,653	-	N/A
Subsidiaries subtotal		11,580,097	12,037,093	-3.8%	58,948,189	59,126,113	-0.3%

98	CR Xuzhou	340,101	361,463	-5.9%	1,909,678	2,080,359	-8.2%
99	CR Zhenjiang	744,099	467,164	59.3%	3,369,574	3,205,494	5.1%
100	Yangzhou No.2	367,846	626,577	-41.3%	2,176,702	2,380,812	-8.6%
101	Wenzhou Telluride	45,691	171,369	-73.3%	609,491	1,103,679	-44.8%
102	Shajiao C ⁽¹⁾	-	1,338,750	N/A	3,394,850	4,620,750	-26.5%
103	Hengfeng	251,670	310,470	-18.9%	1,463,880	1,293,860	13.1%
104	Hengfeng Phase II	172,400	235,100	-26.7%	1,169,494	1,214,153	-3.7%
105	CR Hezhou	261,450	531,225	-50.8%	1,897,365	2,794,875	-32.1%
Associates subtotal		2,183,258	4,042,119	-46.0%	15,991,034	18,693,981	-14.5%

Grand Total		13,763,355	16,079,211	-14.4%	74,939,223	77,820,094	-3.7%
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*Power plants undertook repair and maintenance in the reporting period

(1) In May 2016, Resources Shajiao C Investments Limited completed equity transfer of its 38.98% equity interest in Guangdong Guanghope Power Co., Ltd to Guangdong Province Shajiao (Plant-C) Power Generation Corporation and volume generated was not accounted for commencing May 2016.

Same Plants Net Generation by Provinces

Province	Net generation May 2016 (MWh)	Net generation May 2015 (MWh)	Increase/ Decrease in May (%)	Net generation of the First Five Months of 2016 (MWh)	Net generation of the First Five Months of 2015 (MWh)	Increase/ Decrease (%)
Guangdong	1,194,198	1,150,372	3.8%	4,615,890	5,477,311	-15.7%
Jiangsu	2,963,838	3,533,795	-16.1%	15,623,226	17,049,459	-8.4%
Hebei	632,657	753,868	-16.1%	3,840,951	4,213,474	-8.8%
Henan	619,613	765,745	-19.1%	4,554,453	4,682,246	-2.7%
Hubei	1,053,506	1,359,398	-22.5%	7,131,474	6,866,603	3.9%
Other provinces	2,286,671	2,386,612	-4.2%	11,756,532	13,454,188	-12.6%
Subsidiaries Same Plant Net Generation	8,750,482	9,949,791	-12.1%	47,522,527	51,743,282	-8.2%
Subsidiaries + Associates Same Plant Net Generation	10,933,740	12,653,159	-13.6%	60,118,711	65,816,513	-8.7%



10 June 2016

Coal Production in the First Five Months of 2016 Reached 5.849 Million Tonnes

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total coal production in May 2016 increased by 10.2% to 1.485 million tonnes from 1.348 million tonnes for the same period last year. Total coal production for the first five months of 2016 increased by 7.7% to 5.849 million tonnes compared to 5.431 million tonnes for the same period last year.

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Coal production volume of each coal mining company in May 2016 and the same period last year is as follows:

Subsidiaries	Coal Production May 2016 (Thousand tonnes)	Coal Production May 2015 (Thousand tonnes)	Increase/Decrease In May (%)	Coal Production in the First Five Months of 2016 (Thousand tonnes)	Coal Production in the First Five Months of 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
CR Tianneng ⁽¹⁾	-	131.0	N/A	13.0	665.6	-98.0%
Hunan China Resources	23.1	40.5	-43.0%	105.7	173.3	-39.0%
Hunan Lianyuan	26.8	22.0	21.8%	92.3	74.3	24.2%
CR Shanxi ⁽²⁾	4.9	13.6	-63.9%	13.0	36.9	-64.8%
CR Liansheng	780.6	662.0	17.9%	3,237.5	2,596.1	24.7%
CR Daning	421.3	299.7	40.6%	1,436.7	1,100.2	30.6%
Subsidiaries subtotal	1,256.7	1,168.8	7.5%	4,898.2	4,646.6	5.4%

Associates	Coal Production May 2016 (Thousand tonnes)	Coal Production May 2015 (Thousand tonnes)	Increase/Decrease In May (%)	Coal Production in the First Five Months of 2016 (Thousand tonnes)	Coal Production in the First Five Months of 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
Henan Yonghua	124.3	150.0	-17.1%	544.3	705.2	-22.8%
CR Taiyuan	103.6	28.7	260.9%	406.2	79.7	410.0%
Associates subtotal	227.9	178.7	27.5%	950.5	784.9	21.1%

Grand Total	1,484.6	1,347.5	10.2%	5,848.7	5,431.4	7.7%
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(1) CR Tianneng has suspended operations since February 2016.

(2) Volume produced from CR Shanxi from the technical upgrade and construction process which is not accounted for in the Income Statement.